Form 3160-3 (July 1992)

#### **UNITED STATES**

SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

FORM APPROVED OBM NO. 1004-0136 Expires: February 28,1995

5. LEASE DESIGNATION AND SERIAL NO.

**DEPARTMENT OF THE INTERIOR** 

001

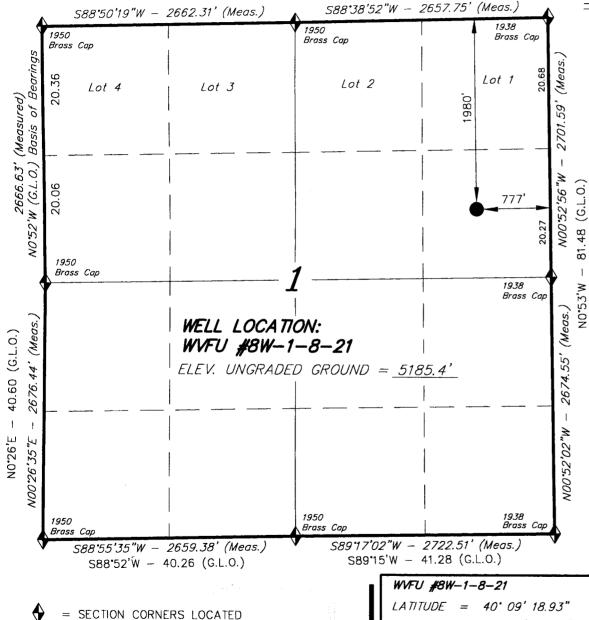
DUDEAU OF LAND MANAGEMENT

U-0802

BUREAU OF LAND MANAGE	MENI			
APPLICATION FOR PERMIT TO	DRILL OR DEEPE	N	6. IF INDIAN, ALLOTTEE O	R TRIBE NAME
TYPE OF WORK			N.	/A
			7. UNIT AGREEMENT NAMI	<u> </u>
DRILL X DEEPEN				
			WONSITS V	ALLEY UNIT
TYPE OF WELL IL GAS	SINGLE MULTIPLE		8. FARM OR LEASE NAME,	WELL NO.
ELL WELL X OTHER	ZONE X ZONE		o. FARM OR ELASE NAME,	WELL NO.
NAME OF OPERATOR			WVU #8	W-1-8-21
hame of operator Shenandoah Energy Inc.			9. API WELL NO.	
				7-3409
ADDRESS AND TELEPHONE NO. Phone: 435-781-4341	11002 East 17500 Souti	h	12-09	1-2101
Fax: 435-781-4329	Vernai, Utah 84078		10. FIELD AND POOL, OR V	/ILDCAT
LOCATION OF WELL (Report location clearly and in accordance with a			WONSITS	VALLEY
t surface	4445848.	N		
1980' FNL, 777' FEL SENE			11. SEC.,T.,R.,M., OR BLK	
t proposed prod. Zone	628124E		AND SURVEY OR AREA	
Same			SEC. 1%, T8S,	R21E, SLB&M
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS	T OFFICE*		12. COUNTY OR PARISH	13.STATE
miles West of Redwash Utah			Uintah	Utah
5. DISTANCE FROM PROPOSED*	16. NO. OF ACRES IN LEASE		ACRES ASSIGNED	
OCATION TO NEAREST 777' ±	4000.00	TO THIS	WELL	
ROPERTY OR LEASE LINE, FT.	1922.32		40	
lise to nearest drig. Unit line if any)  8. DISTANCE FROM PROPOSED LOCATION*	19. PROPOSED DEPTH	20. ROTARY	OR CABLE TOOLS	
O NEAREST WELL, DRILLING, COMPLETED, 1000' +	8424'		Rotary	
R APPLIED FOR ON THIS LEASE, FT.	6424			
1. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE WORK	WILL START"
5185.4' GR			A.S	.A.P
3. PROPOSED CASING AND CEMENTING PROGRAM				
REFER TO S.O.P.				
Shenandoah Energy Inc. proposes to drill a well to 8424' t	to test the Wasatch. If producti	ve,		
casing will be run and the well completed. If dry, the wel			LM and	
State of Utah requirements.	. 55			
Operation will be according to the Standard Operating Pro	ocedures for the Wonsits Valley	y Federal U	nit, the Gypsum Hills	Unit and surrounding
areas Wasatch wells.				
See Onshore Order No. 1 attached.			Maria	
				C FINE
Please be advised that Shenandoah Energy Inc. is consider				
Shenandoah Energy Inc. agrees to be responsible under to conducted upon the lease lands.	ne terms and conditions of the	lease for th	ne operations	
conducted upon the lease lands.			· ·	
Bond coverage for this well is provided by Bond No. 0969	. The principal is Shenandoah			And the second
Energy Inc. via surety as consent as provided for in 43 CF				DIVISION OF
•				
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to decopes,	give data on present productive zone and prope	eed new product	tivo zono. If proposal is to diffi or	and cima esc
oopen directionally, give pertinent data on unbaurface locations and measured and true	vertical depths. Give blowout preventer progra	m If any.		
4				
SIGNED   R. John Busch	TITLE Red Wash Operation	B	entative DATE	3/26/01
Durch our busch		olis Kehies	——— DAII	3/20/01
	\4			
This space for Federal or State office use)	2 this			
PERMIT NO. 43-047-34004	APPROV	AL DATE		
	- Orox College			
upplication approval does not warrant or cortify that the applicant helds legal or eq	ultable title of these rights in the subject less	se which would	entitle the applicant to conduct	operations thereon.
CONDITIONS OF APPROVAL, IF ANY:	witable time of the subject load of the subjec			
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IXIM IN C	T BRADLEY G	I. HILL	$\sim 1$	12 01
APPROVED BY	THE BRADLEY G	ECIALIS	T POATE DATE	10 <u>-0                                  </u>
3 60	Topic to a financial transfer of the first o			ing gardinate in a
	See Instructions On Rever	se Side		

### T8S, R21E, S.L.B.&M.

S88'45'W - 80.73 (G.L.O.)



LATITUDE = 40° 09' 18.93" LONGITUDE = 109° 29' 47.24"

BASIS OF ELEV; Bench Mark located in the NE 1/4 SW 1/4 of Section 32, T8S, R21E, S.L.B.&M.

#### SHENANDOAH ENERGY, INC.

WELL LOCATION, WONSITS VALLEY FEDERAL UNIT #8W-1-8-21, LOCATED AS SHOWN IN THE SE 1/4 NE 1/4 OF SECTION 1, T8S, R21E, S.L.B.&M. UINTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIE OF ACTUAL SURVEYS COPERVISION AND THAT THE SAME ARE MY KNOWLEDS

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH VERNAL, UTAH 84078

(435) 781 - 2501

SCALE: 1" = 1000'SURVEYED BY: D.J.S. DATE: 3 - 5 - 01WEATHER: COOL FILE # DRAWN BY: J.R.S.

## SHENANDOAH ENERGY INC

WVFU #8W-1-8-21

LOCATED IN UINTAH COUNTY, UTAH SECTION 1, T8S, R21E, S.L.B.&M.

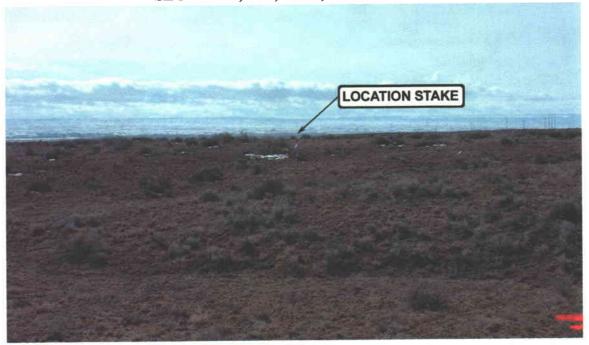


PHOTO: VIEW OF PROPOSED LOCATION

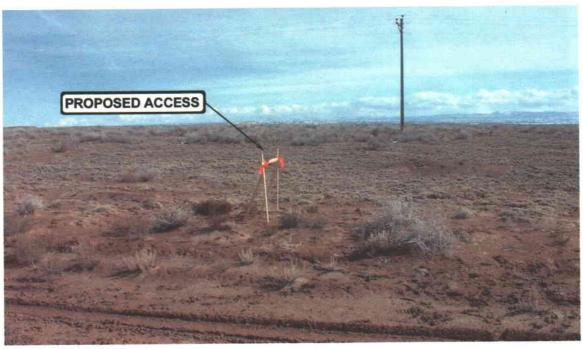


PHOTO: VIEW FOM BEGINNING OF PROPOSED ACCESS

Tri-State Land Surveying Inc. 38 West 100 North, Vernal, UT 84078 435-781-2501 tristate@easilink.com LOCATION PHOTOS

Drawn By: SS

Date: 3-7-01



# ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

#### 1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth	Prod. Phase Anticipated
Uinta	Surface	
Green River	3249'	
Mahogany Ledge	4049'	
Mesa	6724'	
TD (Wasatch)	8424'	Gas

#### 2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Oil/Gas	Wasatch	8424'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

#### 3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3369.6 psi.



SHENANDOAH ENERGY INC.
WONSITS VALLEY UNIT 8W-1-8-21
1980' FNL, 777' FEL
SENE, SECTION 1, T8S, R21E, SLB&M
UINTAH COUNTY, UTAH
U-0802

#### **ONSHORE ORDER NO. 1**

#### MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the WVU 8W-1-8-21 on 3/14/01 at approximately 10:30 a.m. Weather conditions were sunny and windy with moderate temperatures at the time of the onsite. In attendance at the inspection were the following individuals:

Byron Tolman

Bureau of Land Management

Raleen Searle

Shenandoah Energy Inc.

#### 1. Existing Roads:

The proposed well site is approximately 11.2 southwest of Red Wash, Utah. Directions to the location from Vernal, Utah:

Proceed Southwest from Red Wash, Utah  $\pm$  1.4 miles; to the intersection of HWY 45 proceed West  $\pm$  7.0 miles; to another intersection stay to the left heading southwest  $\pm$ 2.8 miles to the beginning of the proposed access road; proceed  $\pm$  691' to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

Prior to the construction of the access road Byron Tolman will be contacted. Access road will need a rights-of-way.

#### 2. Planned Access Roads:

Please see the Wonsits Valley Federal Unit, Gypsum Hills Unit and surrounding areas for Wasatch wells Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

#### 3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

#### 4. Location of Existing & Proposed Facilities:

Please see the Wonsits Valley Federal Unit, Gypsum Hills Unit and surrounding areas Wasatch wells Standard Operating Procedures (SOP).

Refer to Topo Map D for the location of the proposed pipeline. Pipeline will be surface gas line 2" Schedule 40, Zaplocked.

#### 5. Location and Type of Water Supply:

Please see the Wonsits Valley Federal Unit, Gypsum Hills Unit and surrounding areas Wasatch wells Standard Operating Procedures (SOP).

#### 6. Source of Construction Materials:

Please see the Wonsits Valley Federal Unit, Gypsum Hills Unit and surrounding areas Wasatch wells Standard Operating Procedures (SOP).

#### 7. Methods of Handling Waste Materials:

Please see the Wonsits Valley Federal Unit, Gypsum Hills Unit and surrounding areas Wasatch wells Standard Operating Procedures (SOP).

#### 8. Ancillary Facilities:

Please see the Wonsits Valley Federal Unit, Gypsum Hills Unit and surrounding areas Wasatch wells Standard Operating Procedures (SOP).

#### 9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per the onsite discussions, a reserve pit liner will be required.



#### 10. Plans for Reclamation of the Surface:

Please see the Wonsits Valley Federal Unit, the Gypsum Hills Unit and surrounding areas Wasatch wells Standard Operating Procedures (SOP).

Seed Mix – 12lbs per acre: 4lbs – Fourwing Saltbush 4lbs - Inidan Rice Grass 4lbs – Needle & Thread Grass

#### 11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Land Management 170 South 500 East Vernal, Utah 84078 (435) 781-4400

#### 12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A paleontological survey was conducted by Sue Ann Bileby. A copy of this report was submitted directly to the appropriate agencies by Sue Ann Bileby.

#### Lessee's or Operator's Representative:

John Busch Red Wash Operations Rep. Shenandoah Energy Inc. 11002 East 17500 South Vernal, Utah 84078 (435) 781-4341

#### Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

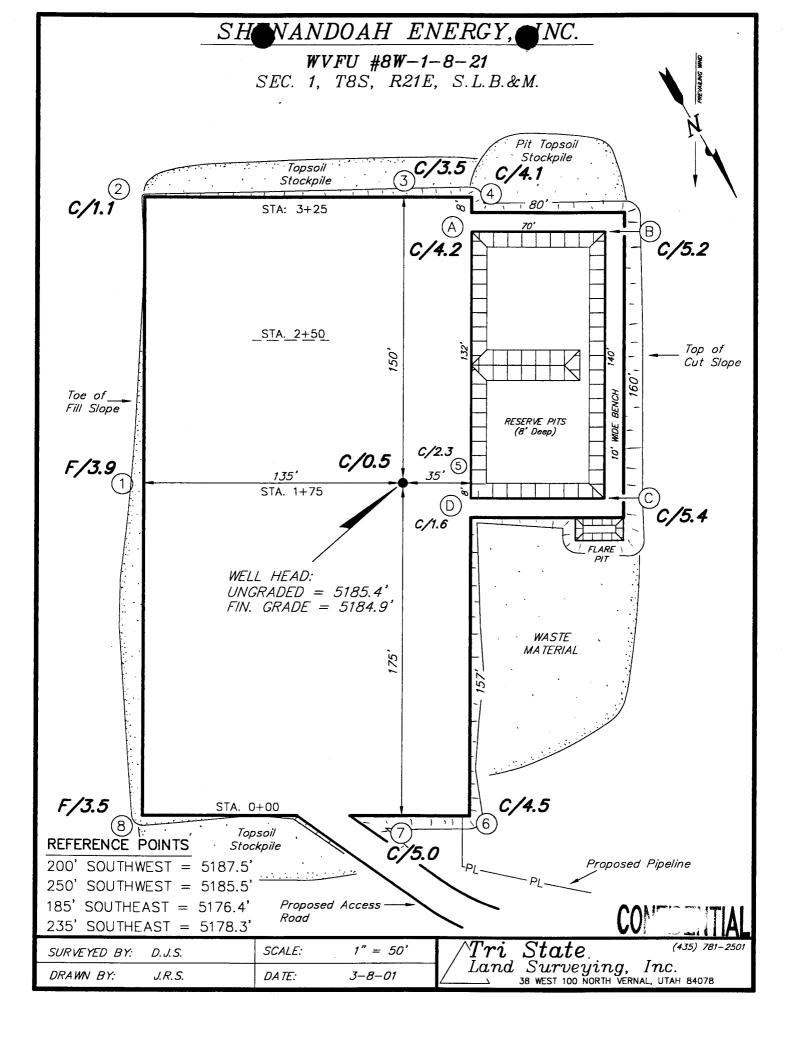
Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch	March 26, 2001
John Busch Red Wash Operations Representative	Date

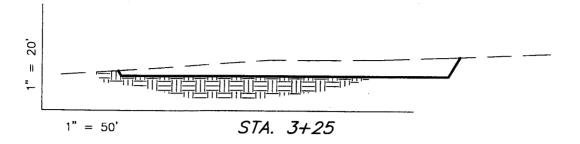
CONFIDENTIAL

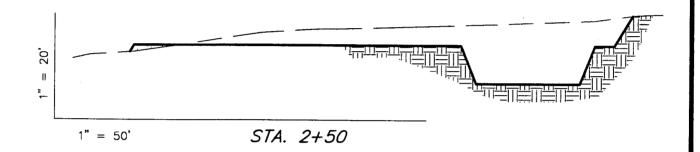


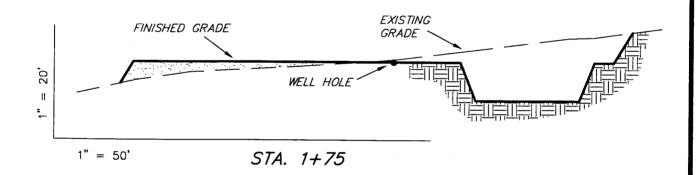
# SHENANDOAH ENERGY INC.

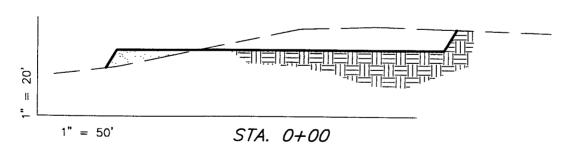
### CROSS SECTIONS

### · WVFU #8W-1-8-21









#### APPROXIMATE YARDAGES

CUT = 4,360 Cu. Yds.

FILL = 3,430 Cu. Yds.

PIT = 2,370 Cu. Yds.

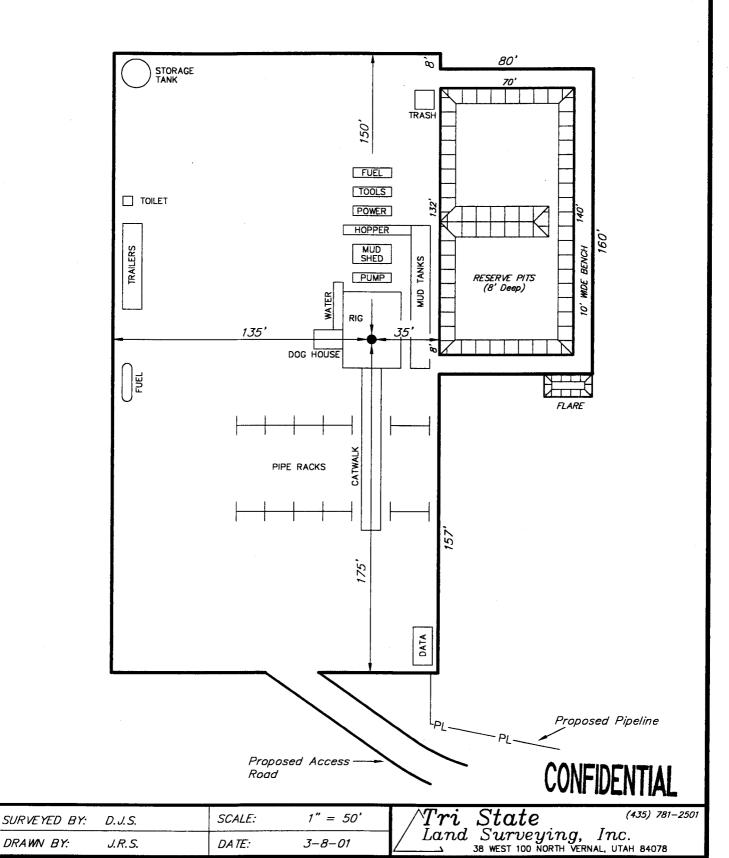
12" TOPSOIL = 1,260 Cu. Yds.

CONTINAL

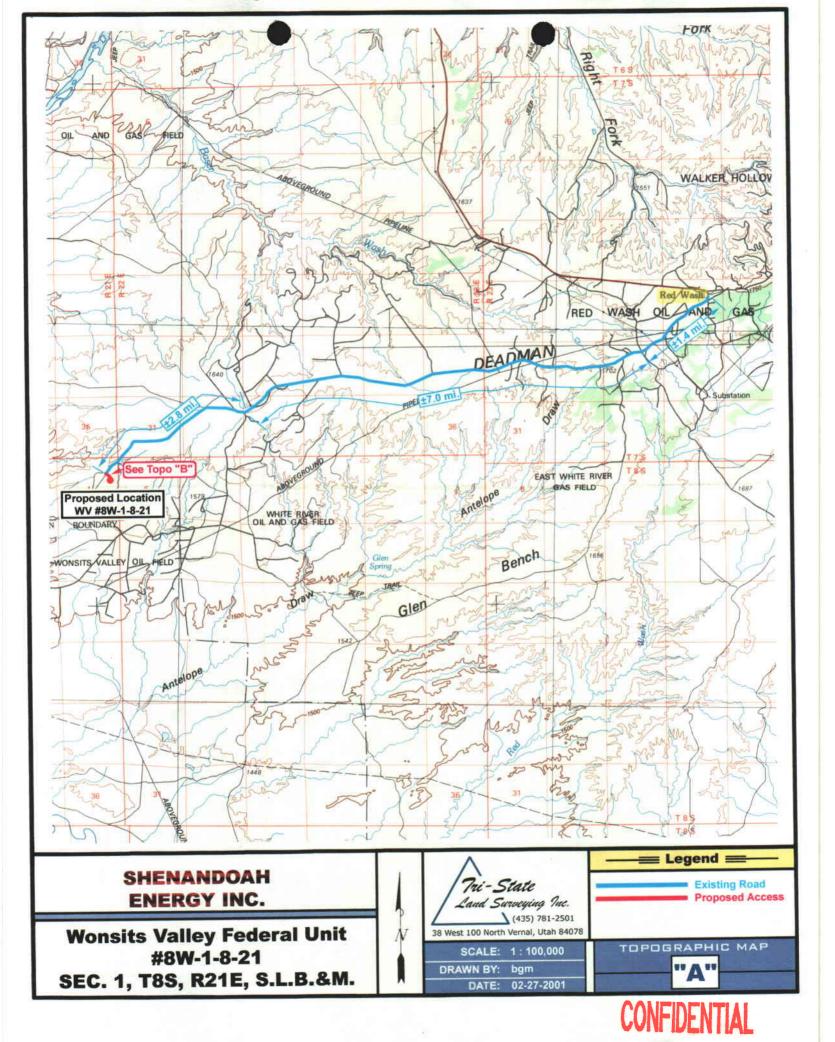
SURVEYED BY: D.J.S.	SCALE:	1" = 50'	/Tri State (435) 781-2501
DRAWN BY: J.R.S.	DATE:	3–8–01	- / Land Surveying, Inc.  38 WEST 100 NORTH VERNAL, UTAH 84078

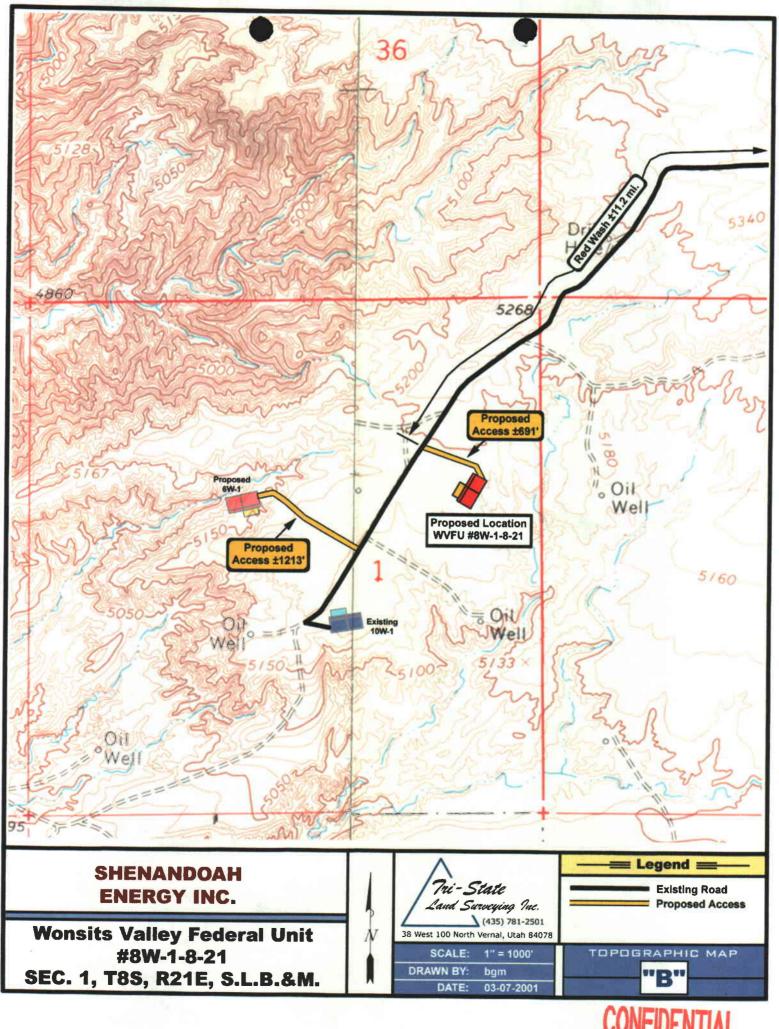
### SHONANDOAH ENERGY, ONC.

TYPICAL RIG LAYOUT WVFU #8W-1-8-21

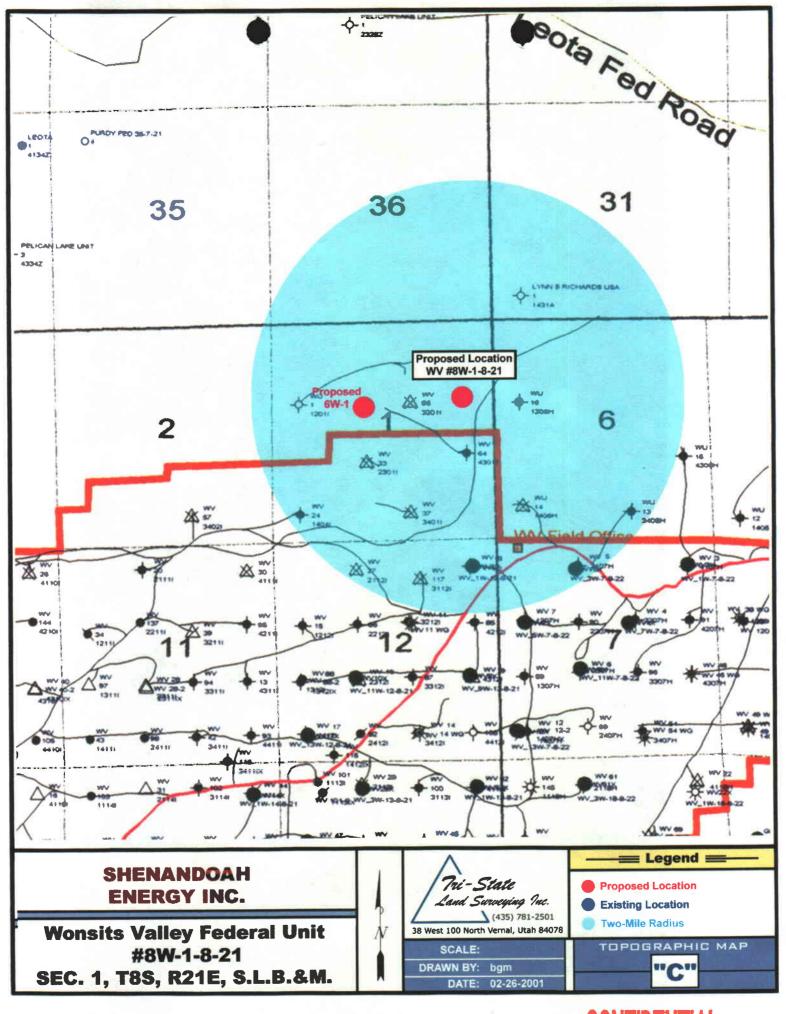


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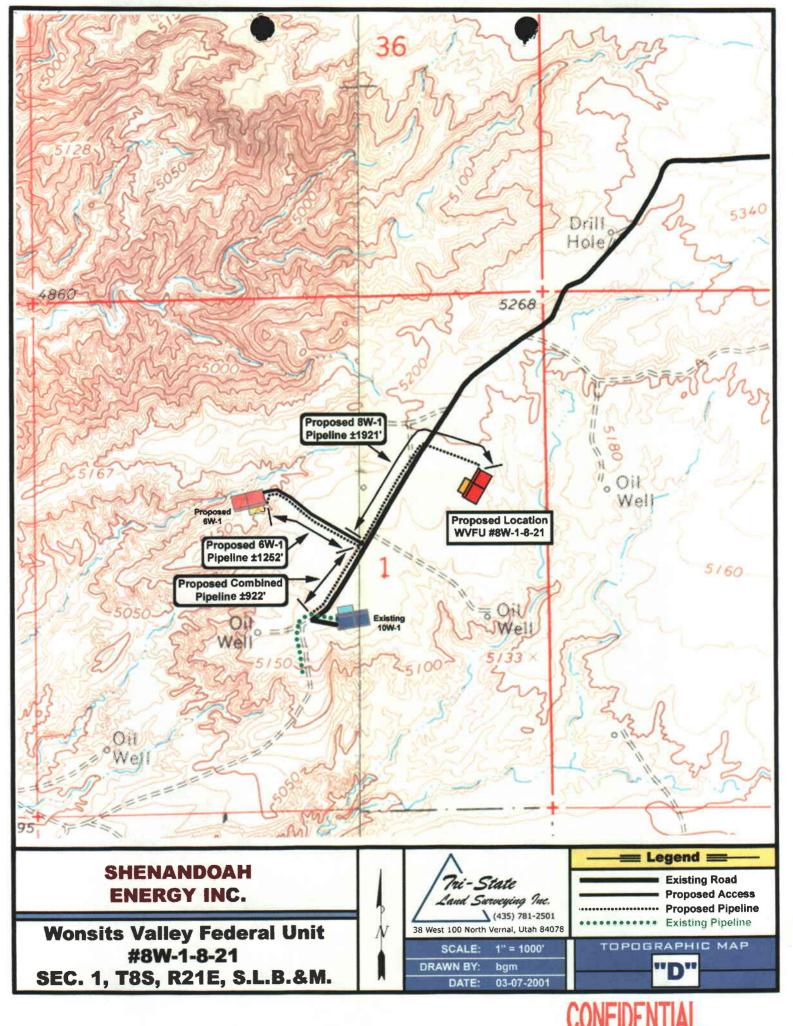








### CONFIDENTIAL



# WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/28/2001	API NO. ASSIGNED: 43-047-34009
WELL NAME: WVFU 8W-1-8-21  OPERATOR: SHENANDOAH ENERGY INC ( N4235 )  CONTACT: JOHN BUSCH	PHONE NUMBER: 435-781-4341
PROPOSED LOCATION:  SENE 01 080S 210E  SURFACE: 1980 FNL 0777 FEL  BOTTOM: 1980 FNL 0777 FEL  UINTAH  WONSITS VALLEY (710)  LEASE TYPE: 1-Federal  LEASE NUMBER: U-0802  SURFACE OWNER: 1-Federal  PROPOSED FORMATION: WSTC	INSPECT LOCATN BY: / /  Tech Review Initials Date  Engineering Geology  Surface
RECEIVED AND/OR REVIEWED:  Plat  Bond: Fed[A] Ind[] Sta[] Fee[]  (No. UT-0969 )  Potash (Y/N)  Noil Shale (Y/N) *190-5 (B) or 190-3  Water Permit  (No. 43-8496 )  RDCC Review (Y/N)  (Date:)  NA Fee Surf Agreement (Y/N)	LOCATION AND SITING:
COMMENTS: WYFU SOP, Separale file.  STIPULATIONS: TEDERA A	PROVAL

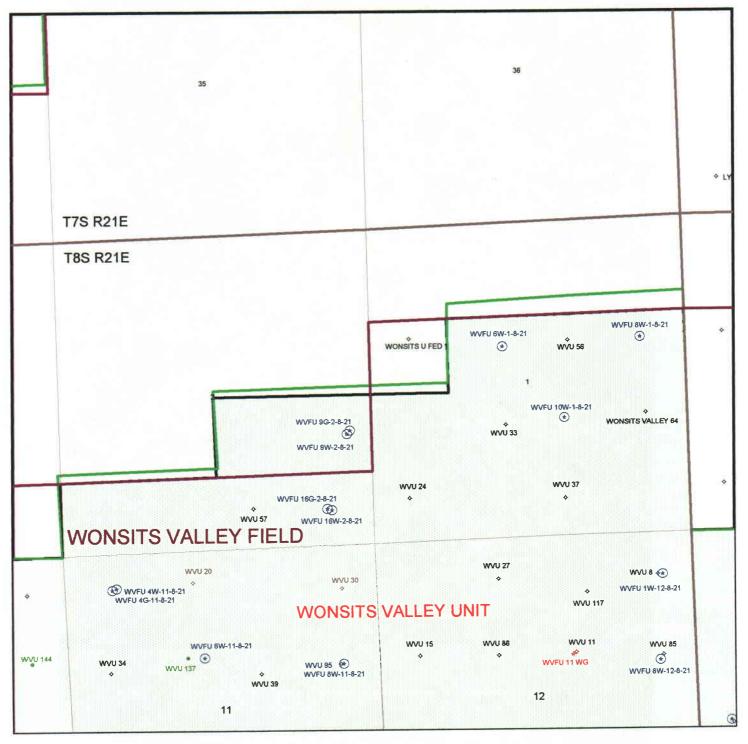


OPERATOR: SHENANDOAH ENERGY (N4235)

SEC. 1, T8S, R21E

FIELD: WONSITS VALLEY (710)

COUNTY: UINTAH UNIT: WONSITS VALLEY



PREPARED BY: LCORDOVA DATE: 6-APRIL-2001

Form 2160-3 (July 1392)

# UNITED TATES

SUBMIT IN TRIPLICATE\*
(Other instructions on reverse side)

APPROVED 40. 1004-0136 Expires: February 28,1995

5. LEASE DESIGNATION AND SERIAL NO.

005

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U-0802

DOKERO OF EARLY MARKON			6. IF INDIAN, ALLOTTEE O	R TRIBE NAME
APPLICATION FOR PERMIT T	O DRILL OR DEEPE	N	0.11 INDIAN, ALEGI ILL 0	
1a. TYPE OF WORK			N/A	
DRILL X DEEPEN			7. UNIT AGREEMENT NAM	<b>E</b>
			WONSITS V	ALLEY UNIT
TYPE OF WELL L GAS	SINGLE MULTIPLE	·	8. FARM OR LEASE NAME,	WELL NO.
LL WELL X OTHER	ZONE X ZONE			
NAME OF OPERATOR				W-1-8-21
nenandoah Energy Inc.			9. API WELL NO.	
ADDRESS AND TELEPHONE NO. Phone: 435-781-4341	11002 East 17500 Sout	-		
Fax: 435-781-4329	Vernal, Utah 84078		10. FIELD AND POOL, OR V	MLDCAT
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980' FNL, 777' FEL SENE			11. SEC.,T.,R.,M., OR BLK	
proposed prod. Zone	•		AND SURVEY OR AREA	DOZE CIDOM
ame			<u> </u>	R21E, SLB&M
DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS miles West of Redwash Utah	SI UFFICE'		12. COUNTY OR PARISH Uintah	13.STATE Utah
DISTANCE FROM PROPOSED.	16. NO. OF ACRES IN LEASE	17. NO. OF A	CRES ASSIGNED	1
CATION TO NEAREST 777' +	1922.32	TO THIS		
OPERTY OR LEASE LINE, FT. se to nearest drig. Unit line if any)			40	
DISTANCE FROM PROPOSED LOCATION* NEAREST WELL, DRILLING, COMPLETED, 1000' +	19. PROPOSED DEPTH	20. ROTARY	OR CABLE TOOLS	
NEAREST WELL, DRILLING, COMPLETED, 1000' + APPLIED FOR ON THIS LEASE, FT.	8424'		Rotary	
ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE WORK	
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e Onshore Order No. 1 attached.				RECEIVED
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ond coverage for this well is provided by Bond No. 0969 lergy Inc. via surety as consent as provided for in 43 CI	-			
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ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to doopes,	y vertical depths. Give blowest preventer press	ım if any.	7.00	
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If preposal is to deepen, spea directionally, give portinent data on subsurface locations and measured and true	e vertical depths. Give blowest preventer pregn	em if any.		
pen directionally, give pertinent data on subsurface locations and measured and true	TITLE Red Wash Operation		ntative DATE	3/26/01
GNED John Busch	TITLE Red Wash Operation	ons Represe	APPROV	3/26/01 
GNEDBusch John Busch  space for Federal or State office use)  OFFICE OF APPROVAL  pilication approval does not warrant or cortify that the applicant holds legal or equivalent approval does not warrant or cortify that the applicant holds legal or equivalent approval does not warrant or cortify that the applicant holds legal or equivalent approval does not warrant or cortify that the applicant holds legal or equivalent applicant applicant applicant holds legal or equivalent applicant app	CONDITIONS	ons Represe	APPROV	ALATTACH
GNED Buscl. John Busch space for Federal or State office use)  OTIGE OF APPROVAL	CONDITIONS	OF Manager	APPROV	ALATTACH

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or faudulent statements or representations as to any matter within its jurisdiction.

DOGM OLLC 1250A

COAs Page 1 of 3 Well No.: WVFU 8W-1-8-21

# CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Shenandoah Energy Inc.
Well Name & Number: WVFU #8W-1-8-21
API Number: <u>43-047-34009</u>
Lease Number: U- 0802
Location: SENE Sec. 1 T.8S R. 21E
Agreement: Wonsits Valley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

COAs Page 2 of 3 Well No.: WVFU 8W-1-8-21

#### **CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

#### **DRILLING PROGRAM**

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top behind the production casing at least 200' above the base of the usable water zone identified at  $\pm 2785$ '.

#### Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

#### Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman

(435) 789-7077 (HOME)

(435) 646-1685 (PAGER)

Petroleum Engineer

Kirk Fleetwood

(435) 789-6858 (HOME)

(435) 646-1678 (PAGER)

Petroleum Engineer

**BLM FAX Machine** 

(435) 781-4410

COAs Page 3 of 3 Well No.: WVFU 8W-1-8-21

# SURFACE USE PROGRAM Conditions of Approval (COAs)

-No construction or drilling shall occur during the burrowing owl nesting season (April 1 to July 15) unless the BLM wildlife biologist determines that no burrowing owls are present.

#### BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

April 10, 2001

#### Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2001 Plan of Development Wonsits Valley Unit,

Uintah County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Wonsits Valley Unit, Uintah County, Utah.

Api Number Well Location

(Proposed PZ Wasatch)

43-047-34008 WVFU 6W-1-8-21 Sec. 1, T8S, R21E 2133 FNL 2236 FWL 43-047-34009 WVFU 8W-1-8-21 Sec. 1, T8S, R21E 1980 FNL 0777 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Wonsits Valley Unit

Division of Oil Gas and Mining

Agr. Sec. Chron Fluid Chron

MCoulthard:mc:4-10-1



Lowell P. Braxton

Division Director

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

April 10, 2001

Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078

Re:

Wonsits Valley Federal Unit 8W-1-8-21 Well, 1980' FNL, 777' FEL, SE NE, Sec. 1,

T. 8 South, R. 21 East, Uintah County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34009.

Sincerely,

John R. Baza

Associate Director

er

Enclosures

cc:

**Uintah County Assessor** 

Bureau of Land Management, Vernal District Office

Operator:		Shenandoah Energy Inc		
Well Name & Number		Wonsits Valley Federal Unit 8W-1-8-21		
API Number:		43-047-34009		
Lease:	U 0802			
Location: SE NE	Sec. 1	T. 8 South	<b>R.</b> 21 East	

#### **Conditions of Approval**

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3160-5 (August 1999)

006

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

CONFIDENTIAL
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FORM APPROVED

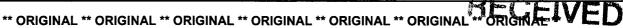
OMB NO. 1004-0135	
Expires: November 30, 20	)
Lanca Carial Ma	

5.	Lease Serial No. U-0802	

6.	If Indian, Allottee or Tribe Name
	N/A

abandonoa from odo form office of (11 b) for odor proposator					N/A		
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. WONSITS VALLEY						
Type of Well     Oil Well	ner				8. Well Name and No. MultipleSee Atta		
2. Name of Operator SHENANDOAH ENERGY INC	Contact:	RALEEN SEAF E-Mail: rsearle@:		9. API Well No. MultipleSee Attached			
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078		3b. Phone No. (i Ph: 435.781.4 Fx: 435.781.4	4309 ´		Exploratory LEY		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	)			11. County or Parish,	and State	
MultipleSee Attached		UINTAH COUN	ITY, UT				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent     ■	☐ Acidize	□ Deeper	1	□ Product	ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fractur	re Treat	☐ Reclama	ation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	☐ New C	onstruction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug ar	nd Abandon	□ Tempor	mporarily Abandon		
	☐ Convert to Injection	🗖 Plug B	☐ Plug Back ☐ Water I		Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted subsequent reports shall be filed within 30 days following completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Shenandoah Energy Inc. hereby request an 1 year extension on the WV 8W-1-8-21 APD.  Approved by the Utah Division of Oil, Gas and Mining  Date:  COPY SENT TO OFBATOR Date:  By:							
14. I hereby certify that the foregoing is	Electronic Submission #	f11229 verified by DOAH ENERGY	y the BLM Well INC., sent to ti	Information ne Vernal	System		
Name (Printed/Typed) RALEEN	SEARLE	Т	itle PREPA	RER			
Signature Roll from	Searle	D	Pate 05/07/2	002			
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE		
Approved By			Title		Date		
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	iitable title to those rights in the	not warrant or e subject lease	Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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#### Additional data for EC transaction #11229 that would not fit on the form

Wells/Facilities, continued

Agreement Lease WONSITS VALLEY U-0802 WONSITS VALLEY U-0802 Well/Fac Name, Number WONSITS VALLEY 8W-1-8-21 FAC N/A API Number 43-047-34009 **Location**Sec 1 T8S R21E SENE 1980FNL 777FEL 1980FNL 777FEL

n n 8-

Porm 3140-5 (June 1990)	DEPAR BUREA	5.	Budget Bureau No. 1004-0125  Sepires: March 31, 1993  Lesse Designation and Serial No.			
Do not use this	Sum for proposals to drill or to	deepen or reentry to a different reservoir ON FOR PERMIT—" for such proposals		8. If Indian, Allottee or Tribe Name N/A		
1. Type of Well	SUBMI	T IN TRIPLICATE	7	WUnit or CA. Agreement Designation WONSTIN VALLEY FED	LUNIT	
Men OH	X Well Other	CONFIDENTIAL		Well Name and No. WV 8W-1-8-21		
2. Name of Operator SHENANDO.  3. Address and Teles	AR ENERGY INC			, API Well No. 43-047-34009  O. Field and Pool, or Paptorsory Area		
11002 E. 175	00 S. VERNAL, UT 84078-8526 (Foolage, Sea., T., K., M., or Survey Description)	(801) 781-4341		WONSTTS VALLE	Y	
	77' FEL, SENE, SECTION 1, T8S, R21			II. County of Parish, Stam URNTAH, UTAH		
12.	CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, REPO		OTHER DATA		
	TYPE OF SUBMISSION	Type of acti	ON	Change of Plant		
X	otics of intent	Abandonment		New Construction		
		Recompletion		Non-Routine Fraveuring		
□ *	ubsequent Report	Plugging Back		Water Shut-Off		
		Casing Repair		Conversion to Injection		
	Inel Abandonment Notice	Altering Casing		Dispose Water		
		X Other APD Extension	(Note	) Report results of studingle completion of plation of Kacompletion Record and Log fo	n W.⊂‡	
BAN STENSTREE	OCHOR SEE RESERVED SEE WAS AMARES AND THE PARTY OF THE PA	www. tow a get is coing to be drilled with in the month. This	ork. If well is	s directionally drilled	_	
approval (r	om Ed Forsman Shenandoah Energy Inc	ApAssaved by the Utalitah Division of Oil Gas and Miging				
CO? Dote Initio		Da Date: Clo-02-03 A				
	y that the formering is time and correct.	And This Regulatory Affairs Analysi		Date 5/10/03		
Approved by: Conditions of appre		Title  and willfully to make to any department or agreedy of the United Same say false, there	exect or straude	Dave		
representations as to	non tool, masses is a crime for any person in any in the crime of the purisdiction.		•		اکر ہے۔	



# Application for Permit to Drill Request for Permit Extension Validation (this form should accompany the Sundry Notice requesting permit extension)

/eil Name: ocation: ompany Per ate Original	43-047-34009 WVFU 8W-1-8-21 SENE, SECTION 1, T8S, R21E, 1980' FNL, mit lasued to: SHENANDOAH ENER Permit issued: 5/15/2001	RGY INC.
hove berehv	ed as owner with legal rights to drill verifies that the information as subnication to drill, remains valid and doc	Ulitted to the breatonary
ollowing is a derified.	checklist of some items related to th	e application, which should be
located on pr greement bee	rivate land, has the ownership chang en updated? Yes⊡No i☑	ged, if so, has the surface
lave any wells ne spacing or	s been drilled in the vicinity of the pr siting requirements for this location	oposed well which would affect ? Yes⊟ No <i>E</i> l
las there beer ermitting or o	n any unit or other agreements put in peration of this proposed well? Yes	n place that could affect the □ No ☑
lave there be	en any changes to the access route could affect the proposed location?	including ownership, or right- Yes⊡ No ☑
las the appro	ved source of water for drilling chan	ged? Yes□No☑
lave there be which will requ evaluation? Ye	en any physical changes to the surfaire a change in plans from what wa es 디Noiz	ace location or access route s discussed at the onsite
s bonding still	I in place, which covers this propose	ed well? Yes ⊠No□
2		5/29/200
Signature		Date
lite: Regul	ATORY AFFAIRS ANALYST	
Representing:	SHENANDOAH ENERGY INC.	·

#### **OPERATOR CHANGE WORKSHEET**

#### 1. GLH 2. CDW 3. FILE

011

Change of Operator (Well Sold)

Designation of Agent/Operator

#### X Operator Name Change

Merger

	2/1/2003
ΓO: (New	Operator):
1100	P Uinta Basin Inc 02 E 17500 S nal, UT 84078-8526
hone:	(435) 781-4341
Unit:	WONSITS VALLEY UNIT
	Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
WVFU 6W-1-8-21	01	080S	210E	4304734008		Federal	GW	APD	С
WVFU 8W-1-8-21	01	080S	210E	4304734009		Federal	GW	DRL	С
WVFU 15W-10-8-21	10	080S	210E	4304733916	12436	Federal	GW	P	
WVFU 13W-11-8-21	11	080S	210E	4304733913	12436	Federal-	GW	P	
WVFU 8W-11-8-21	11	080S	210E	4304733957	12436	Federal	GW	P	
WVFU 12W-13-8-21	13	080S	210E	4304733961	12436	Federal	GW	P	
WVFU 14W-13-8-21	13	080S	210E	4304733962	12436	Federal	GW	P	
WVFU 5W-14-8-21	14	080S	210E	4304733953	12436	Federal	GW	P	
WVFU 7W-14-8-21	14	080S	210E	4304733955	12436	Federal	GW	P	
WVFU 8W-14-8-21	14	080S	210E	4304733958	12436	Federal	GW	P	
WVFU 15W-14-8-21	14	080S	210E	4304733963	12436	Federal	GW	P	
WVFU 13W-15-8-21	15	080S	210E	4304733914	12436	Federal	GW	P	
WVFU 15W-15-8-21	15	080S	210E	4304733917	12436	Federal	GW	P	
WVFU 9W-15-8-21	15	080S	210E	4304733959	12436	Federal	GW	P	
WVFU 11W-17-8-21	17	080S	210E	4304733912	13228	Federal	GW	P	
WVFU 2W-18-8-22	18	080S	220E	4304733986	12436	Federal	GW	P	
WV 8W-18-8-22	18	080S	220E	4304733989	12436	Federal	GW	P	
WVFU 10W-18-8-22	18	080S	220E	4304733991	12436	Federal	GW	P	
WVFU 12W-18-8-22	18	080S	220E	4304733993	12436	Federal	GW	P	
WV 14W-18-8-22	18	080S	220E	4304733995		Federal	GW	P	

#### **OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on:

6/2/2003

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/2/2003

3. The new company was checked on the Department of Commerce, Division of Corporations Database on:

6/19/2003

4. Is the new operator registered in the State of Utah:

YES Business Number:

5292864-0151

5. If NO, the operator was contacted contacted on:

6.	5. (R649-9-2)Waste Management Plan has been received on:	N PLACE
7.		approved the merger, name change, 7/21/2003
8.	8. Federal and Indian Units:  The BLM or BIA has approved the successor of unit operator for wells list	ted on: <u>7/21/2003</u>
9.	9. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA	A on: n/a
10	10. Underground Injection Control ("UIC") The Division has for the enhanced/secondary recovery unit/project for the water disposal well	approved UIC Form 5, <b>Transfer of Authority to Inje</b> (s) listed on:
D.	DATA ENTRY:	
1.	Changes entered in the Oil and Gas Database on:	0/16/2003
2.	2. Changes have been entered on the Monthly Operator Change Spread She	et on: <u>9/16/2003</u>
3.	B. Bond information entered in RBDMS on:	n/a
4.	4. Fee wells attached to bond in RBDMS on:	n/a
<b>S</b> 7	STATE WELL(S) BOND VERIFICATION:  1. State well(s) covered by Bond Number:  96	55-003-032
F1	FEDERAL WELL(S) BOND VERIFICATION:  1. Federal well(s) covered by Bond Number:  ESTABLIES  ESTABLIE	SB000024
IN 1.	INDIAN WELL(S) BOND VERIFICATION:  Indian well(s) covered by Bond Number:	799446
	FEE WELL(S) BOND VERIFICATION:  1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Nu	umber 965-003-033
2.	2. The FORMER operator has requested a release of liability from their bond of The Division sent response by letter on:	n:
	LEASE INTEREST OWNER NOTIFICATION:  3. (R649-2-10) The FORMER operator of the fee wells has been contacted and of their responsibility to notify all interest owners of this change on:	informed by a letter from the Division n/a
C	COMMENTS:	



estar Exploration and Production Company

ndependence Plaza 1050 17th Street, Suite 500 Denver, CO 80265 Tel 303 672 6900 • Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

#### Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named QEP Uinta Basin, Inc. pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen Division Landman

Enclosure

RECEIVED

JUN 0 2 2003

DIV. OF OIL, GAS & MINING



### United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

June 9, 2003

QEP Uinta Basin, Inc. 1050 17<sup>th</sup> Street, Suite 500 Denver, Colorado 80265

Re:

Wonsits Valley Unit Uintah County, Utah

#### Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed it name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Wonsits Valley Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

#### **Enclosure**

bcc: Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining Minerals Adjudication Group

File - Wonsits Valley Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

UT922:TAThompson:tt:6/9/03

Form 3160-5 (August 1999)

#### ITED STATES NT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

· ·	

FORM APPROVED OMB NO. 1004-0135

OME	3 NO.	1004	-01
Expires:	Nove	mber	30
 Serial No.			

009

# SUNDRY NOTICES AND REPORTS ON WELLS

		April	
5.	Lease Ser		
	If Indian	Allows as Taiks M	nma.

Do not use this	Do not use this form for proposals to drill or to re-enter an								
abandoned well.		6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRIP	LICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/Agree	ment, Name and/or No.			
Type of Well     Oil Well	er				8. Well Name and No. WVFU 8W 1-8-21				
2. Name of Operator SHENANO	OAH Contact:	DAHN F. CA E-Mail: Dahn.0	LDWELL aldweil@questar	.com	9. API Well No. 43-047-34009				
3a. Address 11002 E. 17500 S. VERNAL, UT 84078	777	3b. Phone No Ph: 435.78 Fx: 435.781		)	10. Field and Pool, or WONSITS VALI				
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description,	<u> </u>			11. County or Parish,	and State			
Sec 1 T8S R21E SENE 1980F	NL 777FEL				UINTAH COUN	TY, UT			
12. CHECK APPR	OPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION					
□ Notice of Intent	☐ Acidize	Dee	pen	□ Producti	ion (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	ation	☐ Well Integrity			
Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recomp	lete	Other			
☐ Final Abandonment Notice	□ Change Plans	Plug	☐ Plug and Abandon		arily Abandon	Well Spud			
	Convert to Injection	Plug	Back	☐ Water D	isposal				
This well was spud on 6/16/03. ready mix.  14. I hereby certify that the foregoing is		Ran 1 Jt of 2	0" pipe to 42'.(	Cmt w/	PEC JUN 2 DIV. OF OIL,	2003			
14. I hereby certify that the foregoing is	Electronic Submission #	#23419 verified JINTA BASIN,	by the BLM We INC., sent to the	II Information Vernal	System				
Name (Printed/Typed) DAHN F. C	CALDWELL		Title AUTH(	ORIZED REP	PRESENTATIVE				
Signature Electronic S	ubmission) Calde	DEA	Date 06/18/2	2003					
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE U	SE				
Approved By			Title		Date	·			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the		Office						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State of Utah

010

Division of Oil, Gas and Mining

**ENTITY ACTION FORM - FORM 6** 

OPERATOR:

**QEP Uinta Basin, Inc.** 

OPERATOR ACCT. No. N-4235

ADDRESS:

11002 East 17500 South Vernal, Utah 84078-8526

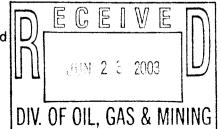
(435)781-4300

Action	Current	New Entity	API Number	Well Name	QQ	sc	TP	RG	County	Spud Date	Effective Date
Code	Entity No.	No.									
Α		12434	43-047-34009	WV 8W 1 8 21	SENE	1	85	21E	Uintah	6/16/03	4/24/0
WELL 1	COMMENT	ΓS:									
,L 2	COMMENT	ΓS:	1			<del></del>					
							•				
WELL 3	COMMENT	rs:		, <u> </u>		1	<u></u>				
WELL 4	COMMEN	ΓS:			L	<b></b>	1	,J			
WELL 5	COMMEN				<u> </u>		<u>.                                    </u>	<u></u>			

ACTION CODES (See instructions on back of form)

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected



Signature

Clerk Specialist Title

6/18/03 Date

Phone No. (435) 781-4342

#### JUL 0 7 2003

3104 (932.34)WF Nationwide Bond ESB000024

**NOTICE** 

QEP Uinta Basin, Inc. 1050 17<sup>th</sup> Street Suite 500 Denver, Colorado 80265 Oil and Gas lease

#### Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/ Wilbert B Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Unita Basin MFO

#### SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat		unit name	field	county	type lease #	bond #
WVU 16	15	080S	210E	4304715447		Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH		UT-0969
WVU 21	16	080S	210E	4304715452	99990		WI	A		WONSITS VALLEY	<del> </del>	UINTAH		159261960
WVU 31	14	080S	210E	4304715460	····	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH		UT-0969
WVU 35	14	080S	210E	4304715463	····	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH		UT-0969
WVU 36	10	080S	210E	4304715464	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVU 41	15	080S	210E	4304715469	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	I U-0807	UT-0969
WVU 43	11	080S	210E	4304715471	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVU 48	10	080S	210E	4304715476	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
WVU 50	15	080S	210E	4304715477	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH		UT-0969
WVU 32	16	080S	210E	4304716513	5265		OW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVU 53	10	080S	210E	4304720003	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVU 55	14	080S	210E	4304720005	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVU 59	14	080S	210E	4304720018	5265	Federal	WI	A		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
/VU 60	15	080S	210E	4304720019	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	I U-0807	UT-0969
WVU 62	10	080S	210E	4304720024	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVU 65	15	080S	210E	4304720041	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVU 67	15	080S	210E	4304720043	5265	Federal	WI	A		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVU 68	15	080S	210E	4304720047	5265	Federal	WI	A	_	WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVU 72	16	080S	210E	4304720058	99990		WI	Α		WONSITS VALLEY	710 S	UINTAH	3 ML-2237A	
WVU 73	16	080S	210E	4304720066	5265		WI	A		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVU 74	16	080S	210E	4304720078	5265	State	OW	Р		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVU 75	16	080S	210E	4304720085	5265		OW	P		WONSITS VALLEY		UINTAH	3 ML-2237	159261960
WVU 78	16	080S	210E	4304720115	99990		WI	A		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVU 83	23	080S	210E	4304720205	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0809	UT-0969
WVU 97	11	080S	210E	4304730014	5265	Federal	WI	A		WONSITS VALLEY		UINTAH	1 U-0806	UT-0969
WVU 103	14	080S	210E	4304730021	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVU 104	15	080S	210E	4304730022			OW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVU 105	10	080S	210E	4304730023		Federal	ow	Р		WONSITS VALLEY		UINTAH	1 U-0806	UT-0969
WVU 109	15	080S	210E	4304730045		Federal	OW	P		WONSITS VALLEY		UINTAH	1 U-0807	UT-0969
WVU 110	14	080S	210E	4304730046		Federal	OW	Р		WONSITS VALLEY		UINTAH	1 U-0807	UT-0969
WVU 112	15	080S	210E	4304730048		Federal	OW	P		WONSITS VALLEY		UINTAH	1 U-0807	UT-0969
/VU 124	15	080S	210E	4304730745		Federal	OW	P		WONSITS VALLEY		UINTAH	1 U-0806	01-0707
WVU 126	21	080S	210E	4304730796		Federal	WI	A		WONSITS VALLEY		UINTAH	1 U-0804	UT-0969
WVU 128	10	080S	210E	4304730798		Federal	OW	P		WONSITS VALLEY		UINTAH	1 U-0806	UT-0969
WVU 132	15	080S	210E	4304730822		Federal	OW	P		WONSITS VALLEY		UINTAH	1 U-0807	UT-0969
WVU 136	21	080S	210E	4304731047		Federal	OW	P		WONSITS VALLEY		UINTAH	1 U-0804	UT-0969
WVU 134	16	080S	210E	4304731118	5265		OW	P		WONSITS VALLEY		UINTAH	3 ML-2237	159261960
WVU 137	11		210E	4304731523			OW	P	$\overline{}$	WONSITS VALLEY		UINTAH	1 U-0806	UT-0969
WVU 28-2	11		210E	4304731524	99990		WI	A		WONSITS VALLEY		UINTAH	1 U-0806	UT-0969
WVU 141	16	080S	210E	4304731609	5265	<del></del>	OW	P		WONSITS VALLEY		UINTAH	3 ML-2237	159261960
WVU 127			210E	4304731611	5265		OW	P		WONSITS VALLEY		UINTAH	3 ML-2237	159261960
WVU 142			210E	4304731612	5265		OW OW	P		WONSITS VALLEY		UINTAH	3 ML-2237	159261960
WVU 133			210E	4304731706				P		WONSITS VALLEY		UINTAH	1 U-0807	UT-0969
WVU 140	~		210E	4304731707				A		WONSITS VALLEY		UINTAH	1 U-0807	UT-0969
WVU 40-2				4304731798		Federal	WI	A		WONSITS VALLEY		UINTAH	1 U-0807	
Lames & [ ]		3000		1.501/51/76	22031	· cuciai	** 1	<u> </u>		WONSITS VALLET	/10 3	UINTAH	110-0800	UT-0969

well_name	Sec	Т	R	api	Entity	Lease Type	type	stat		unit name	field	county	type	lease #	bond #
WVU 144	10	080S	210E	4304731807	5265	Federal	OW	Р		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVU 143	10	0808	210E	4304731808		Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH		U-0806	UT-0969
WVU 145	18	080S	220E	4304731820		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	-	U-057	UT-0969
WVU 121	14	080S	210E	4304731873	<del></del>	Federal	ow	S		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 135-2	21	080S	210E	4304732016	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0804	UT-0969
WVU 130	22	080S	210E	4304732307	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1	U-0804	UT-0969
WVU 71-2	15	080S	210E	4304732449	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVFU 119	21	080S	210E	4304732461	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1	U-0804	UT-0969
WVFU 120	22	080S	210E	4304732462	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	1	U-0804	UT-0969
WVFU 54 WG	07	080S	220E	4304732821	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-22158	UT-0969
WVFU 69 WG	18	080S	220E	4304732829	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVFU 38 WG	08	080S	220E	4304732831		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
YVFU 49 WG	08	080S	220E	4304732832	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
VVFU 138 WG	18	080S	220E	4304733054	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVFU 14 WG	12	080S	210E	4304733070	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-806	UT-0969
WVFU II WG	12	080S	210E	4304733085		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 81 WG	24	080S	210E	4304733086		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0810	UT-0969
WVFU 146 WG	19	080S	220E	4304733128	12436	Federal	GW	P		WONSITS VALLEY	630 S	UINTAH	1	U-057	UT-0969
WVFU 1W-14-8- 21	14	080S	210E	4304733220	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVFU 5W-13- 8-21	13	080S	210E	4304733221	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 9W-13-8-21	13	080S	210E	4304733223	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-3084A	159261960
WVFU 46 WG	07	080S	220E	4304733241	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 2W-16-8-21	16	080S	210E	4304733246	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVFU 2G-16-8-21	16	080S	210E	4304733247	5265	State	OW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVFU 9W-14-8-21	14	080S	210E	4304733269	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVFU 7W-13-8-21	13	080S	210E	4304733270	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 1W-18-8-22	18	080S	220E	4304733294	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVFU 11W-8-8-22	08	080S	220E	4304733295		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 3W-8-8-22	+	080S	220E	4304733493	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 5W-7-8-22	07	080S	220E	4304733494	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
VVFU 11W-7-8-22	07	<del></del>	220E	4304733495	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
VFU 13W-7-8-22	07	080S	220E	4304733496	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 1W-7-8-22	07	080S	220E	4304733501		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 3W-7-8-22	07		220E	4304733502		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 7WRG-7-8-22	07	080S	220E	4304733503		Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-02215	UT-0969
WVFU 6W-16-8-21	16	080S	210E	4304733527	12436		GW	I	<u>C</u>	WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVFU 16W-9-8-21	09	080S	210E	4304733529		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		U-0805	UT-0969
WVFU 1W-12-8-21	12		210E	4304733531		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 1W-13-8-21	13	080S	210E	4304733532		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 3W-18-8-22	18	080S	220E	4304733533		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVFU 9W-12-8-21	12	080S	210E	4304733534		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 11W-12-8-21	12	080S	210E	4304733535		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 11W-13-8-21			210E	4304733536		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 13W-12-8-21	12	080S	210E	4304733537		Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 13W-18-8-22	18	080S	220E	4304733538	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969

well_name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type	lease #	bond #
WVFU 6G-16-8-21	16	080S	210E	4304733564	526	State	ow	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVFU 16G-9-8-21	09	080S	210E	4304733565	526	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1	U-0805	UT-0969
WVFU 1W-21-8-21	21	080S	210E	4304733602	12430	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-68217	UT-0969
WVFU 3W-13-8-21	13	080S	210E	4304733603	12430	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 3W-22-8-21	22	080S	210E	4304733604	1243	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0804	UT-0969
WVFU 3W-24-8-21	24	080S	210E	4304733605	1243	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0810	UT-0969
WVFU 13W-13-8-21	13	080S	210E	4304733606	1243	Federal	GW.	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 13W-14-8-21	14	080S	210E	4304733607	12430	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVFU 15W-13-8-21	13	080S	210E	4304733608	12430	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 1W-24-8-21	24	080S	210E	4304733613	12430	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0810	UT-0969
WVFU 11W-18-8-22	18	080S	220E	4304733626	12430	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVFU 16W-2-8-21	02	080S	210E	4304733645	526:	State	OW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2785	159261960
VVFU 9W-2-8-21	02	080S	210E	4304733648	1243	State	GW	P		WONSITS VALLEY	2 S	UINTAH	3	ML-2785	159261960
VVFU 12W-16-8-21	16	080S	210E	4304733649	1243	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVFU 12G-16-8-21	16	080S	210E	4304733650	526	State	ow	P	<u> </u>	WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVFU 2W-10-8-21	10	080S	210E	4304733655	1243	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 4W-11-8-21	11	080S	210E	4304733657	1243	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 12W-10-8-21	10	080S	210E	4304733659	1243	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 12G-10-8-21	10	080S	210E	4304733660	526:	5 Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 15W-9-8-21	09	080S	210E	4304733661	1243	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0805	UT-0969
WVFU 15G-9-8-21	09	080S	210E	4304733662	526:	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1	U-0805	UT-0969
WVFU 2W-13-8-21	13	080S	210E	4304733791	1243	5 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 6W-13-8-21	13	080S	210E	4304733792	1243	Federal	GW	Р	1	WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 8W-13-8-21	13	080S	210E	4304733793	1243	6 Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 10W-1-8-21	01	080S	210E	4304733794	1243	6 Federal	GW	S		WONSITS VALLEY	710 S	UINTAH	1	U-0802	UT-0969
WVFU 10W-13-8-21	13	080S	210E	4304733795	1243	5 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 16W-13-8-21	13	080S	210E	4304733796	1243	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-3084	159261960
WVFU 12W-7-8-22	07	080S	220E	4304733808	1243	6 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 6W-8-8-22	08	080S	220E	4304733811	1243	5 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 7W-8-8-22	08	080S	220E	4304733812	1243	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
VVFU 10W-7-8-22	07	080S	220E	4304733813	1243	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
VVFU 10W-8-8-22	08	080S	220E	4304733814	13450	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 12W-8-8-22	08	080S	220E	4304733815	1243	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
	07	080S	220E	4304733816	1243	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
The second secon	07	080S	220E	4304733817	1243	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
) — — — — — — — — — — — — — — — — — — —	07	080S	220E	4304733828	1243	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 6W-18-8-22	18	080S	220E	4304733842	1243	Federal	GW	P	C	WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVFU 6WC-18-8-22	18	080S	220E	4304733843	1243	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVFU 6WD-18-8-22	18	080S	220E	4304733844	1243	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVFU 5W-23-8-21	23	080S	210E	4304733860	1243	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0809	UT-0969
WVFU 7W-23-8-21	23	080S	210E	4304733861	1243	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0809	UT-0969
WVFU 8W-12-8-21	12	080S	210E	4304733862	1243	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 10W-12-8-21	12	080S	210E	4304733863	12430	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH		U-0806	UT-0969
WVFU 14W-12-8-21	12	080S	210E	4304733864		Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 16W-12-8-21	12	080S	210E	4304733865	12430	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969

wall name	Can	т	D	l	I <del></del>	I	1.	T	т	T	10			
well_name	Sec	T	R	api	<del></del>	Lease Type	type	stat	ļ	unit_name	field	<del></del>	type lease #	bond #
WVFU 1W-15-8-21	15	080S	210E	4304733902	·	Federal	GW	P	ļ	WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 1W-22-8-21	22	080S	210E	4304733903		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-06304	
WVFU 1W-23-8-21	23	080S	210E	4304733904		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0809	UT-0969
WVFU 6W-11-8-21	11	080S	210E	4304733906		Federal	GW	P	<u> </u>	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WV 7W-22-8-21	22	080S	210E	4304733907		Federal	GW	P	<u></u>	WONSITS VALLEY	710 S	UINTAH	1 U-0804	UT-0969
WVFU 7W-24-8-21	24	080S	210E	4304733908		Federal	GW	P	<u> </u>	WONSITS VALLEY	710 S	UINTAH	1 U-0810	UT-0969
WVFU 10W-11-8-21	11	080S	210E	4304733910		Federal	GW	P	ļ	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 11W-15-8-21	15	080S	210E	4304733911		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 11W-17-8-21	17	080S	210E	4304733912	+	Federal	GW	P	L	WONSITS VALLEY	2 S	UINTAH	1 UTU-68219	UT-0969
WVFU 13W-11-8-21	11	080S	210E	4304733913		Federal	GW	P	ļ	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 13W-15-8-21	15	080S	210E	4304733914		Federal	GW	P	<u> </u>	WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 15W-10-8-21	10	080S	210E	4304733916	·	Federal	GW	P	<u> </u>	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
VFU 15W-15-8-21	15	080S	210E	4304733917	<b>+</b>	Federal	GW	Р	<u> </u>	WONSITS VALLEY	710 S	UINTAH	I U-0807	UT-0969
VFU 5W-14-8-21	14	080S	210E	4304733953	+	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 7W-14-8-21	14	080S	210E	4304733955	<del> </del>	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 8W-11-8-21	11	080S	210E	4304733957	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 8W-14-8-21	14	080S	210E	4304733958		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 9W-15-8-21	15	080S	210E	4304733959	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 12W-13-8-21	13	080S	210E	4304733961	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 14W-13-8-21	13	080S	210E	4304733962		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WVFU 15W-14-8-21	14	080S	210E	4304733963	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 2W-18-8-22	18	080S	220E	4304733986	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WV 8W-18-8-22	18	080S	220E	4304733989	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-9617	UT-0969
WVFU 10W-18-8-22	18	080S	220E	4304733991	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 12W-18-8-22	18	080S	220E	4304733993	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WV 14W-18-8-22	18	080S	220E	4304733995	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 6W-1-8-21	01	080S	210E	4304734008		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 U-0802	UT-0969
WVFU 8W-1-8-21	01	080S	210E	4304734009	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH	1 U-0802	UT-0969
WV 10G-2-8-21	02	080S	210E	4304734035	5265	State	ow	P		WONSITS VALLEY	2 S	UINTAH	3 ML-2785	159261960
WV 14G-2-8-21	02	080S	210E	4304734036	5265	State	ow	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2785	159261960
VV 4W-17-8-22	17	080S	220E	4304734038	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
/V 16W-1-8-21		080S	210E	4304734047		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 U-0802	UT-0969
WV 13G-2-8-21	02	080S	210E	4304734068	5265	State	ow	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2785-A	159261960
WV 5G-16-8-21	16	080S	210E	4304734107	5265	State	ow	P		WONSITS VALLEY	710 S	UINTAH		159261960
	01	080S	210E	4304734108	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 2W-14-8-21	14	080S	210E	4304734140	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	U-0969
	21	080S	210E	4304734141	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0804	U-0969
	23	080S	210E	4304734142	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0809	U-0969
GH 3W-21-8-21		080S		4304734143	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		U-0969
WV 4W-13-8-21	13	080S	210E	4304734144	12436	Federal	GW	P		WONSITS VALLEY		UINTAH	1 UTU-0806	
	21		210E	4304734145	12436	Federal	GW	P		WONSITS VALLEY	<del>                                     </del>	UINTAH	1 UTU-0804	
WV 4W-22-8-21	22	080S	210E	4304734146	12436	Federal	GW	P		WONSITS VALLEY	<del></del>	UINTAH	1 UTU-0804	
WV 16W-11-8-21	11	080S	210E	4304734155	12436	Federal	GW	S		WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	
WV 3W-19-8-22	19	080S	220E	4304734187			GW	P		WONSITS VALLEY	630 S	UINTAH		UT-0969
WV 4W-23-8-21	23	080S	210E	4304734188	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	· · · · · · · · · · · · · · · · · · ·	UT-0969

well name	Sec	Т	R	api	Entity	Lease Type	type	stat	T	unit name	field	county type	lease #	bond #
WV 6W-23-8-21	23	080S	210E	4304734189	· · · · · · · · · · · · · · · · · · ·	Federal	GW	P	┼	WONSITS VALLEY	710 S		UTU-809	UT-0969
WV 11W-16-8-21	16	080S	210E	4304734190	12436		GW	P	ļ	WONSITS VALLEY	710 S		ML-2237	159261960
WV 13W-16-8-21	16	0808	210E	4304734191	12436	<del></del>	GW	P	<del> </del>	WONSITS VALLEY	710 S	<del></del>	ML-2237A	
WV 14W-16-8-21	16	0808	210E	4304734192	12436		GW	P	<del> </del>	WONSITS VALLEY	710 S	<del></del>	ML-2237	159261960
WV 15W-16-8-21	16	080S	210E	4304734224	12436		GW	P	<b></b> -	WONSITS VALLEY	710 S		ML-2237	159261960
WV 16W-16-8-21	16	080S	210E	4304734225	12436		GW	P	<del> </del>	WONSITS VALLEY	710 S		ML-2237A	
WV 2W-15-8-21	15	0808	210E	4304734242	<b>+</b>	Federal	GW	P	<del> </del>	WONSITS VALLEY	710 S	<del></del>	<del></del>	UT-0969
WV 2W-22-8-21	22	080S	210E	4304734243		Federal	GW	P	<del> </del>	WONSITS VALLEY	710 S	<del>                                     </del>	UTU-0804	
WV 4W-14-8-21	14	080S	210E	4304734244	<del></del>	Federal	GW	P	· · · · ·	WONSITS VALLEY	710 S	<del></del>	U-0807	UT-0969
WV 6W-12-8-21	12	080S	210E	4304734245		Federal	GW	TA	1	WONSITS VALLEY	710 S	1	U-0806	UT-0969
WV 7W-15-8-21	15	080S	210E	4304734246	+	Federal	GW	P	<u> </u>	WONSITS VALLEY	710 S	<del></del>	<del></del>	UT-0969
WV 8W-15-8-21	15	080S	210E	4304734247	+	Federal	GW	P	T	WONSITS VALLEY	710 S	<del></del>	UTU-0807	
VV 12W-12-8-21	12	080S	210E	4304734248	<b></b>	Federal	GW	TA		WONSITS VALLEY	710 S		U-0806	UT-0969
VV 14W-15-8-21	15	080S	210E	4304734249	12436	Federal	GW	P		WONSITS VALLEY	710 S		UTU-0807	
WV 16W-10-8-21	10	080S	210E	4304734250	12436	Federal	GW	P		WONSITS VALLEY	710 S	<del></del>	UTU-0806	
WV 16W-15-8-21	15	080S	210E	4304734251	+	Federal	GW	Р		WONSITS VALLEY	710 S		UTU-0807	
WV 1W-11-8-21	11	080S	210E	4304734263		Federal	GW	APD	С	WONSITS VALLEY	710 S		UTU-0806	
WV 2W-11-8-21	11	080S	210E	4304734264	1	Federal	GW	APD	С	WONSITS VALLEY	710 S	· · · · · · · · · · · · · · · · · · ·	UTU-0806	
WV 2W-12-8-21	12	080S	210E	4304734265	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH 1	UTU-0806	UT-0969
WV 3W-11-8-21	11	080S	210E	4304734266		Federal	GW	APD	C	WONSITS VALLEY	710 S	<del> </del>	UTU-0806	
WV 3W-12-8-21	12	080S	210E	4304734267		Federal	GW	APD	C	WONSITS VALLEY	710 S		UTU-0806	
WV 4W-12-8-21	12	080S	210E	4304734268		Federal	GW	APD	С	WONSITS VALLEY	710 S	<del></del>	UTU-0806	
WV 5W-11-8-21	11	080S	210E	4304734269		Federal	GW	APD	C	WONSITS VALLEY	710 S	<del>                                     </del>	UTU-0806	
WV 5W-12-8-21	12	080S	210E	4304734270	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH 1	UTU-0806	UT-0969
WV 6W-14-8-21	14	080S	210E	4304734271	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH I	UTU-0807	UT-0969
WV 9W-11-8-21	11	080S	210E	4304734274		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH 1	UTU-0806	UT-0969
WV 10W-14-8-21	14	080S	210E	4304734275	12436	Federal	GW	Р	1	WONSITS VALLEY	710 S	<del></del>	UTU-0807	
WV 11W-11-8-21	11	080S	210E	4304734276		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH 1	UTU-0806	UT-0969
WV 11W-14-8-21	14	080S	210E	4304734277	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH 1	UTU-0807	UT-0969
WV 12W-11-8-21	11	080S	210E	4304734278		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH 1	UTU-0806	UT-0969
VV 12W-14-8-21	14	080S	210E	4304734279	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH 1	UTU-0807	UT-0969
VV 14W-11-8-21	11	080S	210E	4304734280		Federal	GW	APD	С	WONSITS VALLEY	710 S		UTU-0806	
WV 14W-14-8-21	14	080S	210E	4304734281	12436	Federal	GW	P	Ι	WONSITS VALLEY	710 S	UINTAH 1	UTU-0807	UT-0969
WV 15W-11-8-21	111	080S	210E	4304734282		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH 1	UTU-0806	UT-0969
WV 16W-14-8-21	14	080S	210E	4304734283	5265	Federal	ow	P		WONSITS VALLEY	710 S		UTU-0807	UT-0969
WV 1W-16-8-21	16	080S	210E	4304734288		State	GW	APD	C	WONSITS VALLEY	710 S	UINTAH 3	ML-2237	159261960
WV 3W-15-8-21	15	080S	210E	4304734289		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH 1	UTU-0807	UT-0969
WV 3W-16-8-21	16	080S	210E	4304734290		State	GW	APD	С	WONSITS VALLEY	710 S	UINTAH 3	ML-2237	159261960
WV 4W-15-8-21	15	080S	210E	4304734291		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH 1	UTU-0807	UT-0969
WV 4W-16-8-21	16	080S	210E	4304734292		State	GW	APD	С	WONSITS VALLEY	710 S	UINTAH 3	ML-2237	159261960
WV 5W-15-8-21		080S	210E	4304734293		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH 1	UTU-0807	UT-0969
WV 6W-15-8-21	15	080S	210E	4304734294	12436	Federal	GW	P		WONSITS VALLEY	710 S		UTU-0807	
WV 10W-15-8-21	15	080S	210E	4304734295	12436	Federal	GW	P		WONSITS VALLEY	710 S	<del></del>	UTU-0807	
WVU 5W-16-8-21	16	080S	210E	4304734321	12436	State	GW	DRL		WONSITS VALLEY	710 S	UINTAH 3	ML-2237	04127294
WV 7W-16-8-21	16	080S	210E	4304734322	12436	State	GW	P		WONSITS VALLEY	710 S		ML-2237	159261960

well_name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type lease #	bond #
WV 8W-16-8-21	16	080S	210E	4304734323		State	GW	APD		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 9W-16-8-21	16	080S	210E	4304734325	12436	State	GW	Р		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 10W-16-8-21	16	080S	210E	4304734326	12436	State	GW	Р		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVU 4W-24-8-21	24	080S	210E	4304734330	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0810	U-0969
WVU 2W-24-8-21	24	080S	210E	4304734337		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0810	UT-0969
WVU 6W-24-8-21	24	080S	210E	4304734338		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0810	UT-0969
WVU 8W-23-8-21	23	080S	210E	4304734339		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0809	UT-0969
WVU 8W-24-8-21	24	080S	210E	4304734340	12436	Federal	GW	P	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0810	UT-0969
WV 2G-7-8-22	07	080S	220E	4304734355		Federal	ow	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0221:	UT-0969
WV 2W-7-8-22	07	080S	220E	4304734356		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0221:	UT-0969
WV 4G-8-8-22	08	080S	220E	4304734357		Federal	ow	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	UT-0969
WV 4WA-18-8-22	18	080S	220E	4304734358		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
VV 4WD-18-8-22	18	080S	220E	4304734359		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
V 13WA-18-8-22	18	080S	220E	4304734361		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
WV 13WD-18-8-22	18	080S	220E	4304734362		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
WV 2WA-18-8-22	18	080S	220E	4304734426		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
WV 2WD-18-8-22	18	080S	220E	4304734427		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
WV 3WA-18-8-22	18	080S	220E	4304734428		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
WV 3WD-18-8-22	18	080S	220E	4304734429		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
WV 4W-8-8-22	08	080S	220E	4304734457		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0221:	UT-0969
WV 1W-8-8-22	08	080S	220E	4304734467		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0221:	UT-0969
WV 2W-8-8-22	08	080S	220E	4304734468	12436	Federal	GW	P	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0221:	UT-0969
WV 8W-7-8-22	07	080S	220E	4304734469	12436	Federal	GW	DRL	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0221:	UT-0969
WV 8W-22-8-21	22	080S	210E	4304734564	12436	Federal	GW	P	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0804	U-0969
WV 3G-8-8-22	08	080S	220E	4304734596	5265	Federal	ow	TA	С	WONSITS VALLEY	710 S	UINTAH	1 U-022158	U-0969
WONSITS VALLEY 1G-7-8-22	07	080S	220E	4304734597		Federal	ow	APD	С	WONSITS VALLEY	710 S	UINTAH	1 U-022158	U-0969
WONSITS VALLEY 5G-8-8-22	08	080S	220E	4304734612		Federal	ow	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0221:	U-0969
	08	080S	220E	4304734613		Federal	ow	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-76508	U-0969
WV 11G-8-8-22	08	080S	220E	4304734614		Federal	ow	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02213	U-0969
WV 13G-8-8-22	80	080S	220E	4304734615		Federal	ow	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	U-0969
VV 15G-7-8-22	07	080S	220E	4304734626		Federal	ow	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	U-0969
V 11G-7-8-22	07	080S	220E	4304734627		Federal	ow	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	U-0969
WONSITS VALLEY 7G-7-8-22	07	080S	220E	4304734628		Federal	OW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	U-0969
WONSITS VALLEY 9G-7-8-22	07	080S	220E	4304734629		Federal	OW	APD	C	WONSITS VALLEY	710 S	UINTAH		
WV EXT 2W-17-8-21	17	080S	210E	4304734928	12436	Federal	GW		С	WONSITS VALLEY	610 S	UINTAH	1 UTU-68219	



## United States Department of the Interior

# BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

June 28, 2005

QEP Uinta Basin, Inc. Attn: Angela Page 1050 Seventeenth Street, Suite 500 Denver, Colorado 80265

Re:

**Initial Consolidated** 

Wasatch-Mesaverde-Mancos Formation PA

Wonsits Valley Unit Uintah County, Utah

#### Gentlemen:

The Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA, Wonsits Valley Unit, CRS No. UTU63043D, AFS No. 891008482D is hereby approved effective as of March 10, 2004, pursuant to Section 11 of the Wonsits Valley Unit Agreement, Uintah County, Utah.

The Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA results in an Initial Participating Area of 8,022.50 acres. Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA, Wonsits Valley Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin Acting Chief, Branch of Fluid Minerals

#### **Enclosure**

bcc:

Division of Oil, Gas & Mining

**SITLA** 

Wonsits Valley Unit w/enclosure Field Manager - Vernal w/enclosure

Agr. Sec. Chron. Reading File Central Files RECEIVED
JUL 0 / 2005

UT922:TATHOMPSON:tt:6/28/05

DIV. OF OIL, GAS & MINING

## WONSITS VALLEY WASATCH/MESAVERDE/MANCOS PARTICIPATING AREA Effective 3/10/2004 per BLM

Entity Eff Date	From Entity to PA Entity	Well	API	Sec	Twsp	Rng	Q/Q	Unit
8/30/2005	12436 to 14864	W/W 10W 1 9 21	4204722704	0.1	0000	2105	NUMBER	
8/30/2005	· · · · · · · · · · · · · · · · · · ·	WV 10W-1-8-21	4304733794	01	080S	-	NWSE	Wonsits Valley
8/30/2003	12436 to 14864	WVFU 8W-1-8-21	4304734009	01	080S	210E	SENE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 9W-2-8-21	4304733648	02	080S	210E	NESE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 16W-9-8-21	4304733529	09	080S	210E	SESE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 15W-9-8-21	4304733661	09	080S	210E	SWSE	Wonsits Valley
8/30/2005	12436 to 14864	WV 2W-10-8-21	4304733655	10	080S	210E	NWNE	Wonsits Valley
8/30/2005	12436 to 14864	WV 12W-10-8-21	4304733659	10	080S		NWSW	Wonsits Valley
	12436 to 14864	WV 15W-10-8-21	4304733916	10	080S		SWSE	Wonsits Valley
	12436 to 14864	WV 16W-10-8-21	4304734250	10	080S		SESE	Wonsits Valley
8/30/2005	12436 to 14864	WV 14MU-10-8-21	4304735879	10	080S		SESW	Wonsits Valley
8/30/2005	14487 to 14864	WV 14MU-10-8-21	4304735879	10	080S		SESW	Wonsits Valley
			1301733073		0005	2101	DED W	Wonsits Valley
8/30/2005	12436 to 14864	WV 4W-11-8-21	4304733657	11	080S	210E	NWNW	Wonsits Valley
8/30/2005	12436 to 14864	WV 6W-11-8-21	4304733906	11	080S		SENW	Wonsits Valley
8/30/2005	12436 to 14864	WV 10W-11-8-21	4304733910	11	080S		NWSE	Wonsits Valley
8/30/2005	12436 to 14864	WV 13W-11-8-21	4304733913	11	080S		swsw	Wonsits Valley
8/30/2005	12436 to 14864	WV 8W-11-8-21	4304733957	11	080S		SENE	Wonsits Valley
8/30/2005	12436 to 14864	WV 16W-11-8-21	4304734155	11	080S		SESE	Wonsits Valley
8/30/2005	12436 to 14864	WV 9W-11-8-21	4304734274				NESE	Wonsits Valley
8/30/2005	14437 to 14864	WV 14M-11-8-21	4304734280		080S		SESW	Wonsits Valley
	12436 to 14864	WVFU 14 WG	4304733070	12	080S	210E	SWSE	Wonsits Valley
	12436 to 14864	WVFU 11 WG	4304733085	12	080S	210E	SWNE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 1W-12-8-21	4304733531	12	080S	210E	NENE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 9W-12-8-21	4304733534	12	080S	210E	NESE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 11W-12-8-21	4304733535	12	080S	210E	NESW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 13W-12-8-21	4304733537	12	080S	210E	SWSW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 8W-12-8-21	4304733862	12	080S	210E	SENE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 10W-12-8-21	4304733863	12	080S	210E	NWSE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 14W-12-8-21	4304733864	12	080S	210E	SESW	Wonsits Valley
	12436 to 14864	WVFU 16W-12-8-21	4304733865		080S			Wonsits Valley
8/30/2005	12436 to 14864	WV 12W-12-8-21	4304734248	_			NWSW	Wonsits Valley
8/30/2005	12436 to 14864	WV 2W-12-8-21	4304734265	12			NWNE	Wonsits Valley
8/30/2005	12436 to 14864	WV 3W-12-8-21	4304734267	+			NENW	Wonsits Valley
8/30/2005	12436 to 14864	WV 4W-12-8-21	4304734268	<del> </del>			NWNW	Wonsits Valley
8/30/2005	12436 to 14864	WV 5W-12-8-21	4304734270	<del> </del>			SWNW	Wonsits Valley

## Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ 2. CDW

Change of Operator (Well Sold)		X - Opera	ator Nam	e Change/Me	rger	Z. CD W	
The operator of the well(s) listed below has chan	ged, effectiv	ve:			1/1/2007	<del></del>	
FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265				· '•	500		Ü
Phone: 1 (303) 672-6900			Phone: 1 (303)	672-6900			
CA No.			Unit:	,	WONSITS VAL	LEY U	NIT
WELL NAME	SEC TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS		ļ	*				<u>.</u> .
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was 2. (R649-8-10) Sundry or legal documentation was 3. The new company was checked on the Depart	as received f as received f ment of Cor	from the	NEW operator	on: orporations	4/19/2007 4/16/2007 s Database on: 764611-0143		1/31/2005
	Is the new operator registered in the State of Utah:						
5a. (R649-9-2)Waste Management Plan has been re			IN PLACE	-			
5b. Inspections of LA PA state/fee well sites comp			n/a	-			
5c. Reports current for Production/Disposition & S			n/a	-			
6. Federal and Indian Lease Wells: The BI			- •	-	<del>-</del>	DIA	
or operator change for all wells listed on Feder 7. Federal and Indian Units:	al or Indian	leases c	on;	BLM	4/23/2007	BIA	-
The BLM or BIA has approved the successor	r of unit one	rator for	r wells listed on:		4/23/2007		
8. Federal and Indian Communization Ag	_			•	4/23/2007		
The BLM or BIA has approved the operator		•					
9. Underground Injection Control ("UIC"				oved UIC F	orm 5, Transfer	of Auth	ority to
Inject, for the enhanced/secondary recovery ur	=						-
DATA ENTRY:			-				_
1. Changes entered in the Oil and Gas Database	on:		4/30/2007 and	5/15/2007			
2. Changes have been entered on the Monthly O	perator Cha	ange Sp			4/30/2007 and 5	5/15/2007	7
3. Bond information entered in RBDMS on:			4/30/2007 and				
<ul><li>4. Fee/State wells attached to bond in RBDMS or</li><li>5. Injection Projects to new operator in RBDMS</li></ul>			4/30/2007 and				
<ul><li>5. Injection Projects to new operator in RBDMS</li><li>6. Receipt of Acceptance of Drilling Procedures</li></ul>		w on.	4/30/2007 and	n/a			
BOND VERIFICATION:	01 111 13/110	· · · · · · · · · · · · · · · · · · ·		12 62			
Federal well(s) covered by Bond Number:			ESB000024				
2. Indian well(s) covered by Bond Number:			799446	_			
3a. (R649-3-1) The NEW operator of any state/fe	e well(s) lis	ted cove	ered by Bond Nu	umber	965003033		
3b. The FORMER operator has requested a release	e of liability	from tl	neir bond on:	n/a			
LEASE INTEREST OWNER NOTIFIC	CATION:						
4. (R649-2-10) The <b>NEW</b> operator of the fee wells				y a letter fr	om the Division		
of their responsibility to notify all interest owner	ers of this ch	ange on	:	n/a	-		
COMMENTS: THIS IS A COMPANY NAME O	HANGE			•			
SOME WELL NAMES HA		CHANG	SED AS REQU	IE\$TED			

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity Lease	Well Type	Status
WVU 16	WV 16	NENE	15	080S	210E	4304715447	5265 Federal	WI	A
WVU 31	WV 31	NENW	14	080S	210E	4304715460	5265 Federal	WI	A
WVU 35	WV 35	NESW	14	080S	210E	4304715463	5265 Federal	WI	A
WV 36	WV 36	NESW	. 10	080S	210E	4304715464	5265 Federal	WI	A
WVU 41	WV 41	NENW	: 15	080S	210E	4304715469	5265 Federal	WI	A
WV 43	WV 43	SWSW	11	080S	210E	4304715471	5265 Federal	OW	P
WV 48	WV 48	SWNE	10	080S	210E	4304715476	5265 Federal	OW	P
WVU 50	WV 50	SWNE	15	080S	210E	4304715477	5265 Federal	WI	A
WV 53	WV 53	SWSE	10	080S	210E	4304720003	5265 Federal	OW	P
WVU 55	WV 55	SWNE	14	080S	210E	4304720005	5265 Federal	OW	P
WVU 59	WV 59	SWNW	14	080S	210E	4304720018	5265 Federal	WI	A
WVU 60	WV 60	SWSE	15	080S	210E	4304720019	5265 Federal	WI	A
WV 62	WV 62	SWSW	10	080S	210E	4304720024	5265 Federal	OW	P
WVU 65	WV 65	SWNW	15	080S	210E	4304720041	5265 Federal	OW	P
WVU 67	WV 67	NESW	15	080S	210E	4304720043	5265 Federal	WI	A
WVU 68	WV 68	NESE	15	080S	210E	4304720047	5265 Federal	WI	A
WVU 83	WV 83 WG	NENW	23	080S	210E	4304720205	14864 Federal	GW	S
WV 97	WV 97	NWSW	11	080S	210E	4304730014	5265 Federal	WI	A
WVU 103	WV 103	NWNW	14	080S	210E	4304730021	5265 Federal	OW	P
WVU 104	WV 104	NWNE	15	080S	210E	4304730022	5265 Federal	OW	P
WV 105	WV 105	SESE	10	080S	210E	4304730023	5265 Federal	OW	P
WVU 109	WV 109	SENE	15	080S	210E	4304730045	5265 Federal	OW	P
WVU 110	WV 110	SENW	14	080S	210E	4304730046	5265 Federal	OW	P
WVU 112	WV 112	SENW	15	080S	210E	4304730048	5265 Federal	OW	P
WVU 124	WV 124	NWSE	15	080S	210E	4304730745	5265 Federal	OW	P
WVU 126	WV 126	NWNE	21	080S	210E	4304730796	5265 Federal	WI	A
WV 128	WV 128	SESW	10	080S	210E	4304730798	5265 Federal	OW	P
WVU 132	WV 132	NWSW	15	080S	210E	4304730822	5265 Federal	OW	P
WVU 136	WV 136	NENW	21	080S	210E	4304731047	5265 Federal	OW	S
WV 137	WV 137	SENW	11	080S	210E	4304731523	5265 Federal	OW	P
WV 28-2	WV 28-2	NESW	11	080S	210E	4304731524	99990 Federal	WI	A
WVU 133	WV 133	SESW	15	080S	210E	4304731706	5265 Federal	OW	P
WVU 140	WV 140	NWNW	15	080S	210E	4304731707	5265 Federal	WI	A
WV 40-2	WV 40-2	NESE	10	080S	210E	4304731798	5265 Federal	WI	A
WVU 144	WV 144	SENE	10	080S	210E	4304731807	5265 Federal	OW	P
WV 143	WV 143	NWSE	10	080S	210E	4304731808	5265 Federal	WI	A
WVU 145	WV 145	NWNW	18	080\$	220E	4304731820	14864 Federal	GW	P
WVU 121	WV 121	NWSW	14	080S	210E	4304731873	5265 Federal	OW	TA
WVU 135-2	WV 135-2	NENE	21	080S	210E	4304732016	5265 Federal	OW	P
WVU 130	WV 130	NWNW	22	080S	210E :	4304732307	5265 Federal	OW	P
WVU 71-2	WV 71-2	SWSW	15	080S	210E	4304732449	5265 Federal	WI	A

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
		Sign.						ļ <u>.</u>		
WVFU 119	WV 119	NWNW	21	080S	210E	4304732461		Federal	OW	P
WVFU 120	WV 120	NENW	22	080S	210E	4304732462		Federal	WI	İA
WVFU 54 WG	WV 54 WG	SWSE	07	080S	220E	4304732821		Federal	GW	P
WVFU 69 WG	WV 69 WG	SWNE	18	080S	220E	4304732829	14864	Federal	GW	P
WVFU 38 WG	WV 38 WG	SWNW	08	080S	220E	4304732831	14864	Federal	GW	P
WVFU 49 WG	WV 49 WG	SWSW	08	080S	220E	4304732832	14864	Federal	GW	P
WVFU 138 WG	WV 138 WG	SWNW	18	080S	220E	4304733054	14864	Federal	GW	P
WVFU 14 WG	WV 14 WG	SWSE	12	080S	210E	4304733070	14864	Federal	GW	P
WVFU 11 WG	WV 11 WG	SWNE	12	080S	210E	4304733085	14864	Federal	GW	P
WVFU 81 WG	WV 81 WG	SWNW	24	080S	210E	4304733086	14864	Federal	GW	P
WVFU 146 WG	WV 146 WG	NWNW	19	080S	220E	4304733128	14864	Federal	GW	P
WVFU 1W-14-8- 21	WV 1W-14-8- 21	NENE	14	080S	210E	4304733220	14864	Federal	GW	P
WVFU 5W-13- 8-21	WV 5W-13- 8-21	SWNW	13	080S	210E	4304733221	14864	Federal	GW	P
WVFU 46 WG	WVFU 46 WG	NESE	07	080S	220E	4304733241	14864	Federal	GW	P
WVFU 9W-14-8-21	WV 9W-14-8-21	NESE	14	080S	210E	4304733269	14864	Federal	GW	P
WVFU 7W-13-8-21	WV 7W-13-8-21	SWNE	13	080S	210E	4304733270	14864	Federal	GW	P
WVFU 1W-18-8-22	WV 1W-18-8-22	NENE	18	080S	220E	4304733294	14864	Federal	GW	<sub>i</sub> P
WVFU 11W-8-8-22	WV 11W-8-8-22	NESW	08	080S	220E	4304733295	14864	Federal	GW	P
WVFU 3W-8-8-22	WV 3W-8-8-22	NENW	08	080S	220E	4304733493	14864	Federal	GW	S
WVFU 5W-7-8-22	WV 5W-7-8-22	SWNW	07	080S	220E	4304733494	14864	Federal	GW	P
WVFU 11W-7-8-22	WV 11W-7-8-22	NESW	07	080S	220E	4304733495	14864	Federal	GW	P
WVFU 13W-7-8-22	WV 13W-7-8-22	SWSW	07	080S	220E	4304733496	14864	Federal	GW	P
WVFU 1W-7-8-22	WV 1W-7-8-22	NENE	07	080S	220E	4304733501	14864	Federal	GW	P
WVFU 3W-7-8-22	WV 3W-7-8-22	NENW	07	080S	220E	4304733502	14864	Federal	GW	P
WV 7WRG-7-8-22	WV 7WRG-7-8-22	SWNE	07	080S	220E	4304733503		Federal	OW	P
WVFU 16W-9-8-21	WV 16W-9-8-21	SESE	09	080S	210E	4304733529	14864	Federal	GW	P
WVFU 1W-12-8-21	WV 1W-12-8-21	NENE	12	080S	210E	4304733531		Federal	GW	P
WVFU 1W-13-8-21	WV 1W-13-8-21	NENE	13	080S	210E	4304733532		Federal	GW	P
WVFU 3W-18-8-22	WV 3W-18-8-22	NENW	18	080S	220E	4304733533	14864	Federal	GW	P
WVFU 9W-12-8-21	WV 9W-12-8-21	NESE	12	080S	210E	4304733534	<del></del>	Federal	GW	P
WVFU 11W-12-8-21	WV 11W-12-8-21	NESW	12	080S	210E	4304733535	14864	Federal	GW	P
WVFU 11W-13-8-21	WV 11W-13-8-21	NESW	13	080S	210E	4304733536		Federal	GW	P
WVFU 13W-12-8-21	WV 13W-12-8-21	SWSW	12	080S	210E	4304733537		Federal	GW	S
WVFU 13W-18-8-22	WV 13W-18-8-22	SWSW	18	080S	220E	4304733538			<del></del>	P
WVFU 16G-9-8-21	WV 16G-9-8-21	SESE	09	080S	210E	4304733565		Federal	OW	P
WVFU 1W-21-8-21	WV 1W-21-8-21	NENE	21	080S	210E	4304733602	-	Federal	GW	P
WVFU 3W-13-8-21	WV 3W-13-8-21	NENW	13	080S	210E	4304733603		Federal	GW	·S
WVFU 3W-22-8-21	WV 3W-22-8-21	NENW	22	080S	210E	4304733604		Federal	GW	P
WVFU 3W-24-8-21	WV 3W-24-8-21	NENW	24		210E	4304733605		Federal	GW	P
WVFU 13W-13-8-21	WV 13W-13-8-21	SWSW	13	080S	210E	4304733606		Federal	GW	S
WVFU 13W-14-8-21	WV 13W-14-8-21	SWSW	14		210E			Federal	GW	P

## QEP Uinta Basin (N2460) to QUESTAR E and P (N5085) WONSITS VALLEY UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-13-8-21	WV 15W-13-8-21	SWSE	13	080S	210E	4304733608	14864	Federal	GW	S
WVFU 1W-24-8-21	WV 1W-24-8-21	NENE	24	080S	210E	4304733613		Federal	GW	P
WVFU 11W-18-8-22	WV 11W-18-8-22	NESW	18	080S	220E	4304733626		Federal	GW	P
WV 2W-10-8-21	WV 2W-10-8-21	NWNE	, 10	080S	210E	4304733655	+	Federal	GW	P
WV 4W-11-8-21	WV 4W-11-8-21	NWNW	11	080S	210E	4304733657		Federal	GW	P
WV 12W-10-8-21	WV 12W-10-8-21	NWSW	10	080S	210E	4304733659	<del></del>	Federal	GW	S
WV 12G-10-8-21	WV 12G-10-8-21	NWSW	10	080S	210E	4304733660	:	Federal	OW	.P
WVFU 15W-9-8-21	WV 15W-9-8-21	SWSE	09	080S	210E	4304733661		Federal	GW	P
WVFU 15G-9-8-21	WV 15G-9-8-21	SWSE	09	080S	210E	4304733662	5265	Federal	OW	P
WVFU 2W-13-8-21	WV 2W-13-8-21	NWNE	13	080S	210E	4304733791	<del></del>	Federal	GW	P
WVFU 6W-13-8-21	WV 6W-13-8-21	SENW	: 13	080S	210E	4304733792		Federal	GW	P
WVFU 8W-13-8-21	WV 8W-13-8-21	SENE	13	080S	210E	4304733793		Federal	iGW	P
WV 10W-1-8-21	WV 10W-1-8-21	NWSE	01	080S	210E	4304733794		Federal	GW	TA
WVFU 10W-13-8-21	WV 10W-13-8-21	NWSE	13	080S	210E	4304733795		Federal	GW	P
WVFU 12W-7-8-22	WV 12W-7-8-22	NWSW	07	080S	220E	4304733808		Federal	GW	P
WVFU 6W-8-8-22	WV 6W-8-8-22	SENW	08	080S	220E	4304733811		Federal	GW	P
WVFU 7W-8-8-22	WV 7W-8-8-22	SWNE	08	080S	220E	4304733812		Federal	GW	S
WVFU 10W-7-8-22	WV 10W-7-8-22	NWSE	07	080S	220E	4304733813		Federal	GW	P
WVFU 12W-8-8-22	WV 12W-8-8-22	NWSW	08	080S	220E	4304733815		Federal	GW	P
WVFU 14W-7-8-22	WV 14W-7-8-22	SESW	07	080S	220E	4304733816		Federal	GW	P
WVFU 16W-7-8-22	WV 16W-7-8-22	SESE	07	080S	220E	4304733817		Federal	GW	P
WVFU 6W-7-8-22	WV 6W-7-8-22	SENW	07	080S	220E	4304733828		Federal	GW	P
WVFU 6W-18-8-22	WV 6W-18-8-22	SENW	18	080S	220E	4304733842		Federal	GW	P
WVFU 6WC-18-8-22	WV 6WC-18-8-22	SENW	: 18	080S	220E	4304733843		Federal	GW	i P
WVFU 6WD-18-8-22	WV 6WD-18-8-22	SENW	18	080S	220E	4304733844		Federal	GW	P
WVFU 5W-23-8-21	WV 5W-23-8-21	SWNW	23	080S	210E	4304733860		Federal	GW	P
WVFU 7W-23-8-21	WV 7W-23-8-21	SWNE	23	080S	210E	4304733861		Federal	GW	P
WVFU 8W-12-8-21	WV 8W-12-8-21	SENE	12	080S	210E	4304733862		Federal	GW	P
WVFU 10W-12-8-21	WV 10W-12-8-21	NWSE	12	080S	210E	4304733863		Federal	GW .	P
WVFU 14W-12-8-21	WV 14W-12-8-21	SESW	12	080S	210E	4304733864		Federal	GW	P
WVFU 16W-12-8-21	WV 16W-12-8-21	SESE	12	080S	210E	4304733865		Federal	GW	P
WVFU 1W-15-8-21	WV 1W-15-8-21	NENE	15	080S	210E	4304733902		Federal	GW	S
WVFU 1W-22-8-21	WV 1W-22-8-21	NENE	22	080S	210E	4304733903		Federal	GW	P
WVFU 1W-23-8-21	WV 1W-23-8-21	NENE	23	080S	210E	4304733904		Federal	GW	P
WV 6W-11-8-21	WV 6W-11-8-21	SENW	11	080S	210E	4304733906		Federal	GW	P
WVFU 7W-24-8-21	WV 7W-24-8-21	SWNE	24	080S	210E	4304733908		Federal	GW	P
WV 10W-11-8-21	WV 10W-11-8-21	NWSE	11	080S	210E	4304733910		Federal	GW	P P
WVFU 11W-15-8-21	WV 11W-15-8-21	NESW	15	0805	210E	4304733910		Federal	GW	P P
WV 13W-11-8-21	WV 13W-11-8-21	SWSW	11	080S	210E	4304733911	14864		GW	
WVFU 13W-15-8-21	WV 13W-15-8-21	SWSW	15	080S	210E	4304733913		Federal	GW	S
WV 15W-10-8-21	WV 15W-10-8-21	SWSE	10		210E	4304733914	14864		GW	P P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-15-8-21	WV 15W-15-8-21	SWSE	15	080S	210E	4304733917	14864	Federal	GW	P
WVFU 5W-14-8-21	WV 5W-14-8-21	SWNW	14	080S	210E	4304733953			GW	P
WVFU 7W-14-8-21	WV 7W-14-8-21	SWNE	14	080S	210E	4304733955	14864	Federal	GW	P
WV 8W-11-8-21	WV 8W-11-8-21	SENE	11	080S	210E	4304733957	14864	Federal	GW	,S
WVFU 8W-14-8-21	WV 8W-14-8-21	SENE	14	080S	210E	4304733958	14864	Federal	GW	P
WVFU 9W-15-8-21	WV 9W-15-8-21	NESE	15	080S	210E	4304733959	14864	Federal	GW	P
WVFU 12W-13-8-21	WV 12W-13-8-21	NWSW	13	080S	210E	4304733961	14864	Federal	GW	P
WVFU 14W-13-8-21	WV 14W-13-8-21	SESW	13	080S	210E	4304733962		Federal	GW	P
WVFU 15W-14-8-21	WV 15W-14-8-21	SWSE	14	080S	210E	4304733963	14864	Federal	GW	P
WVFU 2W-18-8-22	WV 2W-18-8-22	NWNE	18	080S	220E	4304733986		Federal	GW	P
WV 8W-18-8-22	WV 8W-18-8-22	SENE	18	080S	220E	4304733989	_	Federal	GW	P
WVFU 10W-18-8-22	WV 10W-18-8-22	NWSE	18	080S	220E	4304733991		Federal	GW	P
WVFU 12W-18-8-22	WV 12W-18-8-22	NWSW	18	080S	220E	4304733993		Federal	GW	P
WV 14W-18-8-22	WV 14W-18-8-22	SESW	18	080S	220E	4304733995		Federal	GW	P
WVFU 8W-1-8-21	WV 8W-1-8-21	SENE	01	080S	210E	4304734009		Federal	GW	DRL
WV 4W-17-8-22	WV 4W-17-8-22	NWNW	17	080S	220E	4304734038		Federal	GW	P
WV 12G-1-8-21	WV 12G-1-8-21	NWSW	01	080S	210E	4304734108		Federal	OW	TA
WV 2W-14-8-21	WV 2W-14-8-21	NWNE	14	080S	210E	4304734140		Federal	GW	P
GH 2W-21-8-21	GH 2W-21-8-21	NWNE	21	080S	210E	4304734141		Federal	GW	P
WV 2W-23-8-21	WV 2W-23-8-21	NWNE	23	080S	210E	4304734142		Federal	GW	P
GH 3W-21-8-21	WV 3W-21-8-21	NENW	21	080S	210E	4304734143		Federal	GW	P
WV 4W-13-8-21	WV 4W-13-8-21	NWNW	13	080S	210E	4304734144		Federal	GW	P
GH 4W-21-8-21	WV 4W-21-8-21	NWNW	21	080S	210E	4304734145		Federal	GW	P
WV 4W-22-8-21	WV 4W-22-8-21	NWNW	22	080S	210E	4304734146		Federal	GW	P
WV 16W-11-8-21	WV 16W-11-8-21	SESE	11	080S	210E	4304734155		Federal	GW	TA
WV 3W-19-8-22	WV 3W-19-8-22	NENW	19	080S	220E	4304734187		Federal	GW	P
WV 4W-23-8-21	WV 4W-23-8-21	NWNW	23	080S	210E	4304734188		Federal	GW	P
WV 6W-23-8-21	WV 6W-23-8-21	SENW	23	080S	210E	4304734189		Federal	GW	P
WV 2W-15-8-21	WV 2W-15-8-21	NWNE .	15	080S	210E	4304734242		Federal	GW	P
WV 2W-22-8-21	WV 2W-22-8-21	NWNE	22	080S	210E	4304734243		Federal	GW	P
WV 4W-14-8-21	WV 4W-14-8-21	NWNW	14	080S	210E	4304734244			GW	P
WV 6W-12-8-21	WV 6W-12-8-21	SENW	12	080S	210E	4304734245		Federal	GW	S
WV 7W-15-8-21	WV 7W-15-8-21	SWNE	15	080S	210E	4304734246		Federal	GW	P
WV 8W-15-8-21	WV 8W-15-8-21	SENE	15	080S	210E	4304734247	14864		GW	P
WV 12W-12-8-21	WV 12W-12-8-21	NWSW	12	080S	210E j	4304734248	14864			S
WV 14W-15-8-21	WV 14W-15-8-21	SESW	15	080S	210E	4304734249		Federal	GW	P
WV 16W-10-8-21	WV 16W-10-8-21	SESE	10	080S	210E	4304734250	14864		GW	P
WV 16W-15-8-21	WV 16W-15-8-21	SESE	15	080S	210E	4304734251		Federal	GW	P
WV 2W-12-8-21	WV 2W-12-8-21	NWNE	12	080S	210E	4304734265	14864			OPS
WV 3W-12-8-21	WV 3W-12-8-21	NENW	12	080S	210E	4304734267	14864		GW	OPS
	WV 4D-12-8-21	NWNW	14		210E	4304734267	170 <b>07</b>	i cuciai	UYY	OFS

		MONGITO VALI								
Original Well Name	Well Marne & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 5W-12-8-21	WV 5W-12-8-21	SWNW	12	080S	210E	4304734270	14864	Federal	GW	OPS
WV 6W-14-8-21	WV 6W-14-8-21	SENW	14	080S	210E	4304734271		Federal	GW	Р
WV 9W-11-8-21	WV 9W-11-8-21	NESE	. 11	080S	210E	4304734274	14864	Federal	GW	DRL
WV 10W-14-8-21	WV 10W-14-8-21	NWSE	14	080S	210E	4304734275		Federal	GW	S
WV 11W-14-8-21	WV 11W-14-8-21	NESW	14	080S	210E	4304734277		Federal	GW	P
WV 12W-14-8-21	WV 12W-14-8-21	NWSW	14	080S	210E	4304734279		Federal	GW	S
WV 14M-11-8-21	WV 14M-11-8-21	SESW	11	080S	210E	4304734280	<del></del>	Federal	GW	P
WV 14W-14-8-21	WV 14W-14-8-21	SESW	14	080S	210E	4304734281		Federal	GW	P
WV 16W-14-8-21	WV 16G-14-8-21	SESE	14	080S	210E	4304734283		Federal	OW	S
WV 3MU-15-8-21	WV 3MU-15-8-21	NENW	15	080S	210E	4304734289		Federal	iGW	P
WV 4MU-15-8-21	WV 4MU-15-8-21	NWNW	15	080S	210E	4304734291		Federal	GW	P
WV 5MU-15-8-21	WV 5MU-15-8-21	SWNW	15	080S	210E	4304734293		Federal	GW	P
WV 6W-15-8-21	WV 6W-15-8-21	SENW	15	080S	210E	4304734294		Federal	GW	P
WV 10W-15-8-21	WV 10W-15-8-21	NWSE	15	080S	210E	4304734295		Federal	GW	P
WVU 4W-24-8-21	WV 4W-24-8-21	NWNW	24	080S	210E	4304734330		Federal	GW	P
WV 8M-23-8-21	WV 8M-23-8-21	SENE	23	080S	210E	4304734339		Federal	GW	P
WVU 8W-24-8-21	WV 8W-24-8-21	SENE	24	080S	210E	4304734340		Federal	GW	P
WV 2W-8-8-22	WV 2W-8-8-22	NWNE	08	080S	220E	4304734468		Federal	GW	P
WV 8W-7-8-22	WV 8W-7-8-22	SENE	07	080S	220E	4304734469		Federal	GW	S
WV 8W-22-8-21	WV 8W-22-8-21	SENE	22	080S	210E	4304734564		Federal	GW	P
WV 3G-8-8-22	WV 3G-8-8-22	NENW	08	080S	220E	4304734596		Federal	OW	TA
WV 14MU-10-8-21	WV 14MU-10-8-21	SESW	10	080S	210E	4304735879		Federal	GW	P
WV 13MU-10-8-21	WV 13MU-10-8-21	SWSW	10	080S	210E	4304736305		Federal	GW	P
WV 3DML-13-8-21	WV 3D-13-8-21	SENW	13	080S	210E	4304737923		Federal	GW	DRL
WV 14DML-12-8-21	WV 14DML-12-8-21	SESW	12	080S	210E	4304737924		Federal	GW	DRL
WV 15AML-12-8-21	WV 15AML-12-8-21	NWSE	12	080S	210E	4304737925		Federal	GW	APD
WV 13DML-10-8-21	WV 13DML-10-8-21	SWSW	10	080S	210E	4304737926		Federal	GW	P
WV 4DML-15-8-21	WV 4DML-15-8-21	NWNW	15	080S	210E	4304737927	14864		GW	DRL
WV 13AD-8-8-22	WV 13AD-8-8-22	SWSW	08	080S	220E	4304737945		Federal	GW	APD
WV 11AML-14-8-21	WV 11AD-14-8-21	NWSE	14	080S	210E	4304738049		Federal	GW	APD
WV 11DML-14-8-21	WV 11DML-14-8-21	SESW	14	080S	210E	4304738050		Federal	GW	APD
WV 4AML-19-8-22	WV 4AML-19-8-22	NWNW	19	080S	220E i	4304738051		Federal	GW	APD
WV 13CML-8-8-22	WV 13CML-8-8-22	SWSW	08	080S	220E	4304738431		Federal	GW	APD
WV 13BML-18-8-22	WV 13BML-18-8-22	SWSW	18		220E				GW	APD
WV 8BML-18-8-22	WV 8BML-18-8-22	E/NE	18		220E	4304738433		Federal	GW	APD
WV 6ML-24-8-21	WV 6-24-8-21	SENW	24	080S	210E	4304738663		Federal	GW	APD
WV 2ML-24-8-21	WV 2ML-24-8-21	NWNE	24		210E	4304738664		Federal	.GW	APD
WV 1DML-13-8-21	WV 1DML-13-8-21	NENE	13		210E	4304738733		Federal	GW	APD
WV 4DML-13-8-21	WV 4DML-13-8-21	NWNW	13		210E	4304738734		Federal	GW	APD
WV 3AML-14-8-21	WV 3AML-14-8-21	NENW	14		210E	4304738734	+	Federal	·	APD
WV 16CML-14-8-21	WV 16C-14-8-21	SESE	14		210E	4304738737		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 21	WV 21	NENE	16	080S	210E	4304715452	99990	State	WI	Α
WVU 32	WV 32	NENW	16	080S	210E	4304716513	5265	State	OW	P
WVU 72	WV 72	SWSW	16	080S	210E	4304720058	99990	State	WI	A
WVU 73	WV 73	NESE	16	080S	210E	4304720066	5265	State	WI	A
WVU 74	WV 74	SWSE	16	080S	210E	4304720078	5265	State	OW	P
WVU 75	WV 75	SWNE	16	080S	210E	4304720085	5265	State	OW	P
WVU 78	WV 78	NESW	16	080S	210E	4304720115	99990	State	WI	A
WVU 134	WV 134	SESE	16	080S	210E	4304731118	5265	State	OW	P
WVU 141	WV 141	NWSE	16	080S	210E	4304731609	5265	State	OW	P
WVU 127	WV 127	SENE	16	080S	210E	4304731611	5265	State	OW	P
WVU 142	WV 142	SESW	16	080S	210E	4304731612		State	OW	P
WVFU 9W-13-8-21	WV 9W-13-8-21	NESE	13	080S	210E	4304733223	14864		GW	S
WVFU 2W-16-8-21	WV 2W-16-8-21	NWNE	16	080S	210E	4304733246	14864		GW	P
WVFU 2G-16-8-21	WV 2G-16-8-21	NWNE	16	080S	210E	4304733247	5265	State	OW	P
WVFU 6W-16-8-21	WV 6W-16-8-21	SENW	16	080S	210E	4304733527		State	GW	P
WVFU 6G-16-8-21	WV 6G-16-8-21	SENW	16	080S	210E	4304733564	5265	State	OW	P
WVFU 16W-2-8-21	WV 16W-2-8-21	SESE	02	080S	210E	4304733645	5265	State	OW	S
WVFU 9W-2-8-21	WV 9W-2-8-21	NESE	02	080S	210E	4304733648		State	GW	iP
WVFU 12W-16-8-21	WV 12W-16-8-21	NWSW	16	080S	210E	4304733649		State	GW	P
WVFU 12G-16-8-21	WV 12G-16-8-21	NWSW	16	080S	210E	4304733650		State	OW	P
WVFU 16W-13-8-21	WV 16W-13-8-21	SESE	13	080S	210E	4304733796			GW	P
WV 10G-2-8-21	WV 10G-2-8-21	NWSE	02	080S	210E	4304734035		State	OW	P
WV 14G-2-8-21	WV 14G-2-8-21	SESW	02	080S	210E	4304734036	<del></del>	State	iOW	P
WV 13G-2-8-21	WV 13G-2-8-21	SWSW	02	080S	210E	4304734068	5265	State	OW	P
WV 5G-16-8-21	WV 5G-16-8-21	SWNW	16	080S	210E	4304734107		State	OW	P
WV 11W-16-8-21	WV 11W-16-8-21	NESW	16	080S	210E	4304734190		State	GW	P
WV 13W-16-8-21	WV 13W-16-8-21	SWSW	16	080S	210E	4304734191		State	GW	P
WV 14W-16-8-21	WV 14W-16-8-21	SESW	16	080S	210E	4304734192		State	GW	P
WV 15W-16-8-21	WV 15W-16-8-21	SWSE	16	080S	210E	4304734224	_	State	GW	P
WV 16W-16-8-21	WV 16W-16-8-21	SESE	16	080S	210E	4304734225		State	GW	P
WV 1MU-16-8-21	WV 1MU-16-8-21	NENE	16	080S	210E	4304734288	-	State	GW	P
WV 3W-16-8-21	WV 3W-16-8-21	NENW	16	080S	210E	4304734290		State	GW	LA
WV 4W-16-8-21	WV 4W-16-8-21	NWNW	16	080S	210E	4304734292	12436	State	D	PA
WVU 5W-16-8-21	WV 5W-16-8-21	SWNW	16	080S	210E	4304734321	14864		GW	P
WV 7W-16-8-21	WV 7W-16-8-21	SWNE	16	080S	210E	4304734322	14864		GW	P
WV 8ML-16-8-21	WV 8ML-16-8-21	SENE	16	080S	210E	4304734323	14864	·	GW	P -
WV 9W-16-8-21	WV 9W-16-8-21	NESE	16	080S	210E	4304734325	14864		GW	P
WV 10W-16-8-21	WV 10W-16-8-21	NWSE	16	080S	210E	4304734326	14864		GW	P
WV 12BML-16-8-21	WV 12BML-16-8-21	SWNW	16	080S	210E	4304737824	14864		GW	P
WV 12DML-16-8-21	WV 12D-16-8-21	NWSW	16	080S	210E	4304737870		State	GW	APD
WV 15CML-16-8-21	WV 15CML-16-8-21	SESW	16	080S		4304737871	14864		GW	P

## 4/30/2007 and 5/15/2007

## QEP Uinta Basin (N2460) to QUESTAR E and P (N5085) WONSITS VALLEY UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity Lease	Well Type	Status
WV 15DML-16-8-21	WV 15DML-16-8-21	SWSE	16	080S	210E	4304737872	State	GW	APD
WV 16DML-13-8-21	WV 16DML-13-8-21	SESE	13	080S	210E	4304738735	State	GW	APD

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING

DIVISION OF OIL, GAS	S AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: SOO attached
SUNDRY NOTICES AND R	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached	
Do not use this form for proposals to drill new wells, significantly deepen existing drill horizontal laterals. Use APPLICATION FOR PER	wells below current bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME: see attached
1. TYPE OF WELL OIL WELL GAS WELL	8. WELL NAME and NUMBER:	
2. NAME OF OPERATOR:	see attached	
QUESTAR EXPLORATION AND PRODUCTION	COMPANY	attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver	PHONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	[ (33) (33) (33)	
FOOTAGES AT SURFACE: attached		соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO	INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	· · · · · · · · · · · · · · · · · · ·
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:  1/1/2007  CHANGE TUBING  CHANGE TUBING  CHANGE WELL NAME  CHANGE WELL STATUS  COMMINGLE PRODUCING F	PLUG AND ABANDON PLUG BACK PRODUCTION (START/RESUME)	REPERFORATE CURRENT FORMATION  SIDETRACK TO REPAIR WELL  TEMPORARILY ABANDON  TUBING REPAIR  VENT OR FLARE  WATER DISPOSAL  WATER SHUT-OFF  OTHER: Operator Name  Change
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clea		
Effective January 1, 2007 operator of record, QEF AND PRODUCTION COMPANY. This name chat change of operator is involved. The same employ on the attached list. All operations will continue to Federal Bond Number: 965002976 (BLM Referent Utah State Bond Number: 965003033 Fee Land Bond Number: 965003033 Current operator of record, QEP UINTA BASIN, If attached list.  Successor operator of record, QUESTAR EXPLO and obligations as operator of the properties as defined as a successor operator of the properties	P Uinta Basin, Inc., will hereafter be known nge involves only an internal corporate na yees will continue to be responsible for ope o be covered by bond numbers: nce No. ESB000024)  NC, hereby resigns as operator of the projugity of the projug	n as QUESTAR EXPLORATION ime change and no third party erations of the properties described  perties as described on the  dent. QEP Uinta Basin, Inc.
	Jay P. Neese, Executive Vice President Augustion and Production	
NAME (PLEASE PRINT) Debra K. Stanberry	Supervisor, Regu	ulatory Affairs
SIGNATURE A STANDES	DATE 3/10/2007	
his space for State use only)		

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APR 1 9 2007

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING

	DIVISION OF OIL, GAS AND M	INING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDR	Y NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
Do not use this form for proposals to drill drill horizontal	new wells, significantly deepen existing wells below cu laterals Use APPLICATION FOR PERMIT TO DRILL	rrent bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME: See attached
1 TYPE OF WELL OIL WELL	8. WELL NAME and NUMBER:		
2. NAME OF OPERATOR:			See attached 9. API NUMBER:
	ON AND PRODUCTION COMPAI		attached
3 ADDRESS OF OPERATOR: 1050 17th Street Suite 500	Denver SHATE CO	PHONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT
4 LOCATION OF WELL FOOTAGES AT SURFACE: attach	_		соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN:		STATE:
			UTAH
	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
Approximate date work will start:	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
1/1/2007	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
7 SUBSEQUENT BEDORT	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL, SITE	✓ OTHER: Well Name Changes
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
PER THE ATTACHED LIS	ST OF WELLS, QUESTAR EXPL ES BE UPDATED IN YOUR REC	ORATION AND PRODUCTION ORDS.	COMPANY REQUESTS THAT TH
AME (PLEASE PRINT) Debra K. S	Staptierry	TITLE Supervisor, Regu	ulatory Affairs
IGNATURE A	3 The Seny	DATE 4/17/2007	
s space for State use only)			

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APR 1.9 2007



## United States Department of the Interior

# BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

April 23, 2007

Questar Exploration and Production Company 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Wonsits Valley Unit Uintah County, Utah

#### Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

#### Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SILA

Division of Oil, Gas & Mining

File - Wonsits Valley Unit (w/enclosure)

Agr. Sec. Chron Reading File Central Files

UT922:TAThompson:tt:4/23/07

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DIV. OF OIL, GAS & MINING

FORM APPROVED **UNITED STATES** Form 3160-5 OMB No. 1004-0135 Expires July 31, 1996 (November 1994) DEPARTMENT OF THE INTERIOR 5. Lease Serial No. BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS UTU-0802 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other Instructions on reverse side **WONSITS VALLEY**  Type of Well 8. Well Name and No. X Gas Well Other Oil Well WVFU 8W-1-8-21 Name of Operator 9. API Well No. Contact: Jan Nelson QEP Uinta Basin, Inc. 3b. Phone No. (include area code) 43-047-34009 3a. Address 10. Field and Pool, or Exploratory Area 1571 East 1700 South, Vernal, UT 84078 435-781-4032 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) **WONSITS VALLEY** 11. County or Parish, State 1980' FNL 777' FEL, SENE, SECTION 1, T8S, R21E **Uintah** 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Acidize Well Integrity Reclamation Alter Casing Fracture Treat New Construction Recomplete Other Subsequent Report Casing Repair Temporarily Abandon Plug and Abandon Change Plans Convert to Injection Plug Back Water Disposal Final Abandonment Notice Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once results in a multiple completion or recompletion, have been completed, and the operator has determined that the site is ready for final inspection.) QEP Uinta Basin, Inc set Conductor on 6/16/03. This location is on Questar's future Drilling Schedule. 14. I hereby certify that the foregoing is true and correct Title Name (Printed/Typed) Regulatory Assistant Laura Bills Date Signature February 6, 2007 THIS SPACE FOR FEDERAL OR STATE USE Date Approved by Title Office Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse,

Form 3160-5 (April 2004)

## UNITED STATES

Form 3160-5 April 2004)  DEPARTMENT OF TH BUREAU OF LAND MA	HE INTERIOR ANAGEMENT		5. Lease Seria	
SUNDRY NOTICES AND R Do not use this form for proposals abandoned well. Use Form 3160-3	s to drill or to r	e-enter an	6. If Indian,	Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other in	structions on rev	verse side.	7. If Unit or Wonsits	CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other  2. Name of Operator Questar Exploration and Production Inc.		DENTIAL	9. API We	<b>8W-1-8-21</b> Il No.
3a Address 1050 17th Street, Suite 500 Denver, CO 80265	3b. Phone No. (inc 303 308-3068	lude area code)	43-047-	Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description 1980' FNL, 777' FEL, SENE, Sec 1-T8S-R21E	n)			Valley or Parish, State County, Utah
12. CHECK APPROPRIATE BOX(ES)	TO INDICATE NAT	URE OF NOTICE,	REPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION		
Acidize  Notice of Intent  Subsequent Report  Final Abandonment Notice  Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Injection	Deepen Fracture Treat New Construction Plug and Abando		Abandon	Water Shut-Off Well Integrity Other DSI status extension
Attach the Bond under which the work will be performed or profollowing completion of the involved operations. If the operatiesting has been completed. Final Abandonment Notices shall determined that the site is ready for final inspection.)  Questar Exploration and Production Company's (QE plans to drill this well in 2009 and is currently evalual drilling rig to drill the rest of the well bore. Based on operations to total depth will require utilizing a large status until our evaluations are concluded or for 18 m paperwork will be submitted to your office for appround the submitted per the August 23, 20, 2007 requesting a time line be provided for when this	ion results in a multiple of be filed only after all req EP) records show that ting the feasibility of of current data and geo or drilling rig. Under the months from date of the val.	ompletion or recompletion uirements, including recla this well was spud on of irilling the surface cas logic evaluation, this was circumstances Qis is Sundry, whichever of	in a new interval mation, have been 5/16/03 and has ing with a smal well will be drill EP requests app comes first. At	a Form 3160-4 shall be filed once a completed, and the operator has set 40° of 20" conductor. QEP I rig then coming in with a large ed to a deeper depth and drilling proval to keep this well in DSI that time appropriate
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	<del>, ,,</del>	ato:	tim	Action Is Necessary
Debra K. Stanberry	Title	Supervisor, Regulate	ory Affairs	
Signature	La Sen Par		10/16/2007	
THIS SPACE FOI	R FEDERAL OF	STATE OFFICE	USE	
Approved by Conditions of approval, if any, are attached. Approval of this not	ice does not warrant or	Title	D	ate

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the title states any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Well:	API Number:	Commenced
WV 5W-36-7-21 drlg	rpts/wcr 4304734099	05/29/2003
WV 4D-12-8-21 drlg	rpts/wcr 4304734268	09/26/2003
WV 9W-11-8-21 drlg	rpts/wcr 4304734274	09/26/2003
Brennan 1 wcr	4304715417	07/19/200
WV 8W-1-8-21 drlg	rpts/wcr 4304734009	06/16/2003
•	rpts/wcr 4304735071	06/11/2005
OU SG 5W-11-8-22 drlg	rpts/wcr 4304735072	06/11/2005
OU SG 14W-11-8-22 drlg	•	06/16/2005
OU SG 13W-11-8-22 drlg	•	06/16/2005
•	rpts/wcr 4304735325	06/27/2005
OU GB 8MU 10-8-22 drlg	rpts/wcr 4304735422	03/22/2006
WV 3DML-13-8-21 drlg	rpts/wcr 4304737923	09/27/2006
GE 12SG-29-8-22 drlg	rpts/wcr 4304738766	04/25/2007
	rpts/wcr 4304738764	05/03/2007
	rpts/wcr 4304737671	05/09/2007
	rpts/wcr 4304736351	06/07/2007
	rtps/wcr 4304737414	07/20/2007

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## NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- ➤ Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8. Well Completion or Recompletion Report and Log
  - · A copy of electric and radioactivity logs, if run
  - · A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - · A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

11/27/2007
Orilling Commenced:

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

P.O. Box 145801

Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

Operator	Well Name	API Number	Permit Date	Spud Date - Dry	Spud Date - Rotary	Measured Depth	Lease Type
QUESTAR EXPLORATION &	WV 5W-12-8-21	4304734270	09/05/01		11/28/01	473	Federal
Operations suspended eff 11/28	1/2001 at 473 ft; pend geologic e	/al; accepted by DKD,	FED approval	necessary. 2	0071105 OPS e	xt Accepted t	y Ut
QUESTAR EXPLORATION &	WV 2W-12-8-21	4304734265	09/05/01		11/29/01	473	Federal
Operations suspended eff 11/29	/2001 at 473 ft. pend geologic e	/al; accepted by DKD,	FED approval	necessary. 2	20071105 OPS 6	ext Accepted	by Ut
QUESTAR EXPLORATION &	WV 3W-12-8-21	4304734267	09/05/01		09/25/03	40	Federal
03122007 Operations suspender	d, effetive 03/12/2007; set condu	ıctor pipe 40 ft: 20071	105 OPS ext	Accepted by	Ut Dogm, Fed a	pproval neces	ssary:
QUESTAR EXPLORATION &	WV 9W-11-8-21	4304734274	09/05/01		09/26/03	40	Federa
20071211 Drilling Reports, Sch	edule for drilling in 2009: 20071	105 Drlg ext Accepted	by Ut Dogm, F	ederal appro	val necessary: 2	0071211 Ope	ration
QUESTAR EXPLORATION &	RW 23-16B	4304733084	04/08/98	10/17/00		449	State
Operations suspended eff 10/17	7/2000; surf casing set; pending	Geo Eval; apprvd by t	OKD, 1/14/200	<sup>2.</sup> COI	VEIDEVI.	TIAI	
	_	TO85 R	31E 5-0	1 001	AL INCIA	HAL	
QUESTAR EXPLORATION &	₩V 8W-1-8-21	4304734009	04/10/01	06/16/03		40	Federa
20071211 Drilling Reports, : 200	071 105 Drilling extension Accep	ited by Ut Dogm, Fed a	aproval necess	sary: 2007121	1 Operation Sus	spended eff 1	1-5-07;
QUESTAR EXPLORATION &	OU SG 4W-11-8-22	4304735071	07/02/03	06/11/05		80	Federa
20070209 Drilling reports, Sche	dule for drilling: 20071105 Cond	uctor chg Accepted by	Ut Dogm, Fed	i approval ne	cessary: 200712	11 Operation	
QUESTAR EXPLORATION &	OU SG 5W-11-8-22	4304735072	07/02/03	08/11/05		80	Federa
20070209 Drilling reports, Scheo	dule for drilling: 20071105 Cond	uctor chg Accepted by	Ut Dogm, Fed	d approval ne	cessary: 200712	11 Operation	
QUESTAR EXPLORATION &	OU SG 14W-11-8-22	4304735114	08/20/03	06/16/05		80	Federa
20070209 Drilling Reports, Sche	edule for drilling: 20071025 Con						
		ductor chg Accepted b	y Ut Dogm, F	ed approval n	ecessary: 20071	211 Operation	n 
QUESTAR EXPLORATION &	OU SG 13W-11-8-22	ductor chg Accepted b	12/04/03	ed approval n	ecessary: 20071	211 Operation	Federa
		4304735377	12/04/03	06/16/05		80	Federa
QUESTAR EXPLORATION & 20070209 Drilling Reports, Sche	OU SG 13W-11-8-22	4304735377	12/04/03	06/16/05		80	Federa
20070209 Drilling Reports, Sche	OU SG 13W-11-8-22 edule for drilling: 20071105 Con	4304735377 ductor chg Accepted b 4304735325	12/04/03 by Ut Dogm, Fo 10/30/03	06/16/05 ederal approv 06/27/05	al necessary: 20	80 0071211 Oper	Federa
20070209 Drilling Reports, Sche	OU SG 13W-11-8-22 edule for drilling: 20071105 Con GH 16W-19-8-21	4304735377 ductor chg Accepted b 4304735325	12/04/03 by Ut Dogm, Fo 10/30/03	06/16/05 ederal approv 06/27/05	al necessary: 20	80 0071211 Oper	Federa
20070209 Drilling Reports, Sche	OU SG 13W-11-8-22 edule for drilling: 20071105 Con GH 16W-19-8-21 onductor on 6-27-05, schedule to	4304735377 ductor chg Accepted b 4304735325 o drill: 20071105 Cond 4304735422	12/04/03 by Ut Dogm, Fe 10/30/03 luctor chg Acc 01/08/04	06/16/05 ederal approv 06/27/05 epted by Ut D	al necessary: 20	80 0071211 Oper 80 oal: 2007121	Federa  Tedera  Tedera  Tedera  Federa
20070209 Drilling Reports, Sche	OU SG 13W-11-8-22 edule for drilling: 20071105 Con GH 16W-19-8-21 onductor on 6-27-05, schedule to	4304735377 ductor chg Accepted b 4304735325 o drill: 20071105 Cond 4304735422	12/04/03 by Ut Dogm, Fe 10/30/03 luctor chg Acc 01/08/04	06/16/05 ederal approv 06/27/05 epted by Ut D	al necessary: 20	80 0071211 Oper 80 oal: 2007121	Federa  Tedera  Tedera  Tedera

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## NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION



Utah Oil and Gas Conservation General Rule R649-3-6 states that.

Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - · A copy of drillstem test reports,

Well File

- A copy of formation water analyses, porosity, permeability or fluid saturation determinations
- · A copy of core analyses, and lithologic logs or sample descriptions if compiled
- A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not	received the required	reports for
Operator: QUESTAR EXPLORATION & PRODUCTION CO	O Today's Dat	te: <u>03/03/2008</u>
Well:	API Number:	Drilling Commenced:
✓ List Attached		
To avoid compliance action, required reports should Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 P.O. Box 145801 Salt Lake City, Utah 84114-5801	be mailed within 7 b	usiness days to:
If you have questions or concerns regarding this ma at (801) 538-5284	tter, please contact _	Carol Daniels

30				
5 1	EASE	DESIGN.	ΑΤΙΩΝΙ ΑΝ	ID CEDIVI

FORM 9

	DEPARTMENT OF NATURAL RESOUR		WINDLE STREET
ľ	NING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0802	
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill no drill horizontal lat	w wells, significantly deepen existing wells below curerals. Use APPLICATION FOR PERMIT TO DRILL for	rent bottom-hole depth, reenter plugged wells, or to orm for such proposals.	7. UNIT OF CA AGREEMENT NAME: WONSITS VALLEY UNIT
1. TYPE OF WELL OIL WELL	8. WELL NAME and NUMBER:  WVFU 8W-1-8-21		
2. NAME OF OPERATOR:	N & PRODUCTION COMPANY		9. API NUMBER: 4304734009
3. ADDRESS OF OPERATOR:	N & FRODUCTION COMPANT	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
11002 E. 17500 S. CITY	VERNAL STATE UT ZIP	84078 (435) 781-4301	WONSITS VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' F	NL 777' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANG	e, meridian: SENE 1 8S 2	1E	STATE: UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: MONTHLY
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT
	duction Company submits this supplemental Status Extension. (October 2	undry to report there has been no 2007)	
			RECEIVED
			MAR 07 2008
			DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT) Laura Bills		тітье Associate Regula	tory Affairs Analyst
SIGNATURE TIME	13ells	DATE 3/6/2008	

(This space for State use only)

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING



DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0802					
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A					
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.						
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: WVP0 8W-1-8-21					
2. NAME OF OPERATOR:	9. API NUMBER:					
QUESTAR EXPLORATION & PRODUCTION CO.	4304734009					
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: WONSITS VALLEY					
4. LOCATION OF WELL  FOOTAGES AT SURFACE: 1980' FNL 777' FEL COUNTY: UINTAH						
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 1 8S 21E	STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION						
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION					
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL					
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON					
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR					
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE					
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL					
Date of work completion:  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF					
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: MONTHLY					
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMAT	TION STATUS REPORT					
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, v. Questar Exploration & Production Company submits this sundry to report there has been well since the date of the DSI Status Extension. (October 2007)						
NAME (PLEASE PRINT) Laura Bills TITLE Associate Re	gulatory Affairs Analyst					
SIGNATURE SIGNATURE SIGNATURE BILLS DATE 4/8/2008						

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APR 1 0 2008

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

12 12 m	A MA SAME BENEVALOR OF THE PERSON OF THE PER	FORI
141.	5, LEASE DESIGNATION	AND SERIAL NUMBER:

FORM 9

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  1. TYPE OF WELL OIL WELL ORANGE OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.  2. NAME OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078  7. UNIT OF CA AGREEMENT NAME: WONSITS VALLEY UNIT  8. WELL NAME and NUMBER: WVFU 8W-1-8-21  9. API NUMBER: 4304734009  10. FIELD AND POOL, OR WILDCAT: WONSITS VALLEY  4. LOCATION OF WELL	
OIL WELL GAS WELL OTHER  2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.  3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL  GAS WELL OTHER OT	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.  3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078  9. API NUMBER: 4304734009  10. FIELD AND POOL, OR WILDCAT: WONSITS VALLEY	
11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 (435) 781-4301 WONSITS VALLEY	
FOOTAGES AT SURFACE: 1980' FNL 777' FEL COUNTY: UINTAH  QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 1 8S 21E  STATE:  UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  ACIDIZE  DEEPEN  REPERFORATE CURRENT FORMA FRACTURE TREAT  SIDETRACK TO REPAIR WELL  NEW CONSTRUCTION  TEMPORARILY ABANDON	MATION
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR  SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:  CHANGE WELL NAME PLUG AND ABANDON WATER DISPOSAL  CHANGE WELL NAME PRODUCTION (START/RESUME)  WATER SHUT-OFF  COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE  OTHER: MONTHLY  STATUS REPORT	ORT
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Questar Exploration & Production Company submits this sundry to report there has been no activity on the above caption well since the date of the DSI Status Extension. (October 2007)	oned
NAME (PLEASE PRINT) Laura Bills  TITLE Associate Regulatory Affairs Analyst	
SIGNATURE ON OUN DATE 5/5/2008	

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RECEIVED CONFIDENTIAL

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OU. CAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0802
SUNDRY NOTICES AND REPORTS ON	WELLS  6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for suc	n-hole depth, reenter plugged wells, or to WONSITS VALLEY UNIT
1. TYPE OF WELL  OIL WELL  GAS WELL  OTHER	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	● WV► 8W-1-8-21 9. API NUMBER:
QUESTAR EXPLORATION & PRODUCTION CO.	4304734009
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: WONSITS VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL 777' FEL	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 1 8S 21E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NAT	
TYPE OF SUBMISSION	TYPE OF ACTION
□ NOTICE OF INTENT □	EEPEN
	EW CONSTRUCTION TEMPORARILY ABANDON
	PERATOR CHANGE TUBING REPAIR
CHANGE TUBING PL	LUG AND ABANDON VENT OR FLARE
	LUG BACK WATER DISPOSAL
(Submit Original Form Only)  Date of work completion:  CHANGE WELL STATUS	RODUCTION (START/RESUME) WATER SHUT-OFF
·	ECLAMATION OF WELL SITE OTHER: MONTHLY
CONVERT WELL TYPE RE	ECOMPLETE - DIFFERENT FORMATION STATUS REPORT
Questar Exploration & Production Company submits this sundry t well since the date of the DSI Status Extension. (October 2007)	
	RECEIVED
	JUN 0 9 2003
	DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT) Laura Bills	TITLE Associate Regulatory Affairs Analyst
SIGNATURE TAMA BILLS	DATE 6/3/2008

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5. LEASE DESIGNATION AND SERIAL NUMBER:

FORM 9

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

				U1U-0802
	SUNDRY	NOTICES AND REPORTS ON W	ELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		ew wells, significantly deepen existing wells below current bottom-hotterals. Use APPLICATION FOR PERMIT TO DRILL form for such pr	e depth, reenter plugged weils, or to oposals.	7. UNIT OF CA AGREEMENT NAME: WONSITS VALLEY UNIT
1. T	YPE OF WELL OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER:  WVEX 8W-1-8-21
	AME OF OPERATOR:			9. API NUMBER:
	DESTAR EXPLORATIO	N & PRODUCTION CO.	PHONE NUMBER:	4304734009  10. FIELD AND POOL, OR WILDCAT:
		VERNAL STATE UT ZIP 84078	(435) 781-4301	WONSITS VALLEY
	OCATION OF WELL			LUNITALI
F	OOTAGES AT SURFACE: 1980' I	-NL /// FEL		COUNTY: UINTAH
Q	TR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: SENE 1 8S 21E		STATE: UTAH
11.	CHECK APPR	ROPRIATE BOXES TO INDICATE NATU	RE OF NOTICE, REPOR	T, OR OTHER DATA
	TYPE OF SUBMISSION		TYPE OF ACTION	
	NOTICE OF INTENT	ACIDIZE DEEP		REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)  Approximate date work will start:		FURE TREAT CONSTRUCTION	SIDETRACK TO REPAIR WELL  TEMPORARILY ABANDON
	Approximate date work will start.	<del> </del>	ATOR CHANGE	TUBING REPAIR
	·		AND ABANDON	VENT OR FLARE
	SUBSEQUENT REPORT	CHANGE WELL NAME PLUG		WATER DISPOSAL
_	(Submit Original Form Only)		UCTION (START/RESUME)	WATER SHUT-OFF
	Date of work completion:		AMATION OF WELL SITE	✓ OTHER: MONTHLY
			MPLETE - DIFFERENT FORMATION	STATUS REPORT
12.	DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all pertinent deta	ils including dates, depths, volumes	s. etc.
Qı	uestar Exploration & Pro	oduction Company submits this sundry to r		
NAM	ME (PLEASE PRINT) Laura Bills	3	Associate Regulat	ory Affairs Analyst
SIGI	NATURE NATURE	va 15ill	DATE 8/12/2008	

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AUG 1 4 2003

SUNDRY NOTICES AND REPORTS ON WELLS  Concluse this form thry proposals and primary wells, agrifacing strong interpretation proposals.  In the Conference of		Ι		PARTMENT OF NATURAL RESOUR SION OF OIL, GAS AND MI					ASE DESIGNATION AND SERIAL NUMBER:
CONSTS VALLEY UNIT    Pref of Well   Gas Wel		SUNDRY	N	OTICES AND REPORTS	s o	N WEL	LS		
NAME OF SPERATOR QUESTAR EXPLORATION & PRODUCTION CO.  3. ADDRESS OF OPERATOR QUESTAR EXPLORATION & PRODUCTION CO.  4304734009  5. ADDRESS OF OPERATOR QUESTAR EXPLORATION & PRODUCTION CO.  4304734009  1. CORRESS OF OPERATOR 1. STATE UT ZIP 84078  44057 781-4301  1. WONSTITS VALLEY POOTAGES AT SURFACE 1980' FNL 777' FEL  QTRUCTE, SECTION, TOWNSHIP, RANGE, MERIDIAN SENE 1 8S 21E  1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 1. TYPE OF SUBMISSION  1. OF SUBMISSION 1. OF SUBMISSIO	Do	not use this form for proposals to drill ne drill horizontal lat	ew wel	ls, significantly deepen existing wells below cur Use APPLICATION FOR PERMIT TO DRILL f	rent bo	ottom-hole depti r such proposal	h, reenter plugged wells, or to s.		
QUESTAR EXPLORATION & PRODUCTION CO.  3. ADDRESS GF GREATER 11002 E. 17500 S.  GITY VERNAL  STATE UT JD 84078  4304734009  10 FIELD AND POOL, OF WILL  FOOTAGES AT SURFACE. 1980* FINL 777* FEL  COUNTY. UINTAH  CTROITS, SECTION, TOWNSHIP, RANGE, MERIDAN: SENE 1 8S 21E  STATE  UTAH  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  NOTICE OF INTENT  GRAND IN DEBTOR OF PREVIOUS PLANS  Approximate date work will state  CHANGE TO PREVIOUS PLANS  CHANGE THE STATE  UTAH  12. SUBSEQUENT REPORT  CHANGE THE STATE  CHANGE THE STATE  UTAH  13. CHECK SUBMISSION  TYPE OF ACTION  NOTICE OF INTENT  CHANGE THE STATE  UTAH  14. CHECK SUBMISSION  TOPE OF ACTION  NOTICE OF INTENT  CHANGE THE STATE  CHANGE THE STATE  UTAH  15. CHECK SUBMISSION  TOPE OF ACTION  REPORTORIE TREAT  SOCIETACK TO REPAR WELL  CHANGE THE STATE	1. T	YPE OF WELL OIL WELL		GAS WELL 🚺 OTHER _					
A ADDRESS OF OPERATOR 11002 E. 17500 S. OITY VERNAL STATE UT JE 84078    HONE NUMBER   (435) 781-4301   WONSITS VALLEY   COUNTY. UINTAH   COUN			N &	PRODUCTION CO				9. API	NUMBER:
4. LOCATION OF WELL PROTAGES AT SURFACE: 1980' FNL 777' FEL COUNTY: UINTAH  TYPE OF ACTION, TOWNSHIP, RANGE, MERIDAN: SENE 1 8S 21E  TYPE OF ACTION TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT GRAIN IN DURINGHIP APPROXIMATION ACIDIZE DESCRIBE TOWN CONSTRUCTION TOWNSHIP AND ACIDIZE DESCRIBE TROOP OF ACTION  SUBSEQUENT REPORT CHANGE TO PREVIOUS PLANS DESCRIBE PROPOSED OR COMPLETED OPERATIONS: Clearly show all pertinent details including dates, depths, volumes, etc.  Questar Exploration & Production Company submits this sundry to report there has been no activity on the above captioned well since the date of the DSI Status Extension. (October 2007)  ACTUAL	3. A	DDRESS OF OPERATOR:			040	70		10. FII	ELD AND POOL, OR WILDCAT:
TYPE OF SUBMISSION    ACIDIZE   CEEPEN   REPERPORATE CURRENT FORMATION			, V =	RNAL STATE UT ZIP	840	78	(435) 781-4301		DNSITS VALLET
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    NOTICE	F	DOTAGES AT SURFACE: 1980' F	FNL	777' FEL				COUN	ty: <b>UINTA</b> H
TYPE OF SUBMISSION    NOTICE OF INTENT   ACIDIZE   DEEPEN   REPERPORATE CURRENT FORMATION	Q	TR/QTR, SECTION, TOWNSHIP, RANG	GE, MI	ERIDIAN: SENE 1 8S 2	!1E			STATE	
NOTICE OF INTENT (Submit in Oxpicate) Approximate date work will start. CASING REPAIR DEPAIR	11.	CHECK APPR	ROP	RIATE BOXES TO INDICAT	EN	ATURE (	OF NOTICE, REPO	RT, O	R OTHER DATA
NOTICE OF INTENT (Submit Duplicate) Approximate date work will start:    CASING REPAIR   NEW CONSTRUCTION   TEMPORARILY ABANDON		TYPE OF SUBMISSION				TY	PE OF ACTION		
Approximate date work will start:    CASING REPAIR			片						
SUBSEQUENT REPORT   CHANGE TUBING   PLUG AND ABANDON   VENT OR FLARE   CHANGE WELL NAME   PLUG BACK   WATER DISPOSAL   CHANGE WELL STATUS   PRODUCTION (STATT/RESUME)   WATER SHUT-OFF   COMMINGLE PRODUCING FORMATIONS   RECLAMATION OF WELL SITE   OTHER: MONTHLY   DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.   Questar Exploration & Production Company submits this sundry to report there has been no activity on the above captioned well since the date of the DSI Status Extension. (October 2007)    NAME (PLEASE PRINT)   Laura Bills   TITLE   Associate Regulatory Affairs Analyst     ASSOCIATE REGULATION AFFAIR   ANAlyst     ASSOCIATE REGULATORY AFFAIR   ANAlyst     ASSOCIATE REGULATORY AFFAIR   ANAlyst     ASSOCIATE REGULATORY AFFAIR   ANAlyst     ANALYSIS   ANALYSIS   ANALYSIS     ANALYSIS   ANALYSIS   ANALYSIS     ASSOCIATE REGULATORY AFFAIR     ANALYSIS   ANALYSIS   ANALYSIS     ANALYSI			片						
SUBSEQUENT REPORT   CHANGE WELL NAME   PLUG BACK   WATER DISPOSAL   WATER DISPOSAL   WATER DISPOSAL   WATER DISPOSAL   WATER SHUT-OFF   COMMINGLE PRODUCING FORMATIONS   RECLAMATION OF WELL SITE   OTHER: MONTHLY    12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Questar Exploration & Production Company submits this sundry to report there has been no activity on the above captioned well since the date of the DSI Status Extension. (October 2007)  NAME (PLEASE PRINT) Laura Bills   TITLE   Associate Regulatory Affairs Analyst   October 2009   Oct		77	腨						
CHANGE WELL STATUS			后	CHANGE TUBING		PLUG AND A	ABANDON		VENT OR FLARE
Date of work completion:  CHANGE WELL STATUS PRODUCTING FORMATIONS RECLAMATION OF WELL SITE COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE STATUS REPORT  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Questar Exploration & Production Company submits this sundry to report there has been no activity on the above captioned well since the date of the DSI Status Extension. (October 2007)  NAME (PLEASE PRINT) Laura Bills  TITLE  Associate Regulatory Affairs Analyst  OCCORDORS	<b>✓</b>			CHANGE WELL NAME		PLUG BACK			WATER DISPOSAL
COMMINGLE PRODUCING FORMATIONS   RECLAMATION OF WELL SITE   OTHER: MONTHLY STATUS REPORT    12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Questar Exploration & Production Company submits this sundry to report there has been no activity on the above captioned well since the date of the DSI Status Extension. (October 2007)  NAME (PLEASE PRINT) Laura Bills   TITLE   Associate Regulatory Affairs Analyst				CHANGE WELL STATUS		PRODUCTIO	N (START/RESUME)		WATER SHUT-OFF
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Questar Exploration & Production Company submits this sundry to report there has been no activity on the above captioned well since the date of the DSI Status Extension. (October 2007)  NAME (PLEASE PRINT) Laura Bills  TITLE Associate Regulatory Affairs Analyst		Date of Work completion.		COMMINGLE PRODUCING FORMATIONS		RECLAMATI	ON OF WELL SITE	<b>√</b>	
Questar Exploration & Production Company submits this sundry to report there has been no activity on the above captioned well since the date of the DSI Status Extension. (October 2007)  NAME (PLEASE PRINT)  Laura Bills  TITLE  Associate Regulatory Affairs Analyst				CONVERT WELL TYPE		RECOMPLET	TE - DIFFERENT FORMATION		STATUS REPORT
BOULE BILL	Qι	uestar Exploration & Pro	duc	tion Company submits this su	undr	y to repo		•	ity on the above captioned
SIGNATURE SQUA BILLS DATE 9/2/2008	NAM	E (PLEASE PRINT) Laura Bills				TITLE	Associate Regula	tory A	Affairs Analyst
	SIGN	NATURE TOUR	7	Bills		DATE	9/2/2008		

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

14.39	May History
- WIE1	112111111111111111111111111111111111111
	FORM 9

		DIVISION OF OIL, GAS AND M	IININ	G		SE DESIGNATION AND SERIAL NUMBER:  J-0802	
	SUNDRY	Y NOTICES AND REPORT	s o	N WELLS	6. IF II	NDIAN, ALLOTTEE OR TRIBE NAME:	
Do	not use this form for proposals to drill drill horizontal I	new wells, significantly deepen existing wells below cu aterals. Use APPLICATION FOR PERMIT TO DRILL	urrent bo form fo	ottom-hole depth, reenter plugged wells, or to r such proposals.		T OF CA AGREEMENT NAME: PNSITS VALLEY UNIT	
1. T	YPE OF WELL OIL WELL	GAS WELL OTHER				LL NAME and NUMBER:	
	AME OF OPERATOR: JESTAR EXPLORATIO	DN & PRODUCTION CO.				NUMBER: 4734009	
	DDRESS OF OPERATOR: 002 E. 17500 S.	YERNAL STATE UT ZII	<sub>P</sub> 840	PHONE NUMBER: (435) 781-4301		ELD AND POOL, OR WILDCAT:  DNSITS VALLEY	
	OCATION OF WELL  DOTAGES AT SURFACE: 1980'				COLINI	ry: UINTAH	
			04E				
Q	TR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN: SENE 1 8S 2	21E		STATE	UTAH	
11.	CHECK APP	ROPRIATE BOXES TO INDICA	TE N	IATURE OF NOTICE, REPO	RT, O	R OTHER DATA	
	TYPE OF SUBMISSION			TYPE OF ACTION			
	NOTICE OF INTENT	ACIDIZE		DEEPEN		REPERFORATE CURRENT FORMATION	
	(Submit in Duplicate)	ALTER CASING		FRACTURE TREAT		SIDETRACK TO REPAIR WELL	
	Approximate date work will start;	CASING REPAIR		NEW CONSTRUCTION		TEMPORARILY ABANDON	
		CHANGE TO PREVIOUS PLANS		OPERATOR CHANGE		TUBING REPAIR	
		CHANGE TUBING		PLUG AND ABANDON		VENT OR FLARE	
<b>✓</b>	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME		PLUG BACK		WATER DISPOSAL	
		CHANGE WELL STATUS		PRODUCTION (START/RESUME)		WATER SHUT-OFF	
	Date of work completion:	COMMINGLE PRODUCING FORMATIONS		RECLAMATION OF WELL SITE	<b>√</b>	OTHER: MONTHLY	
	<del>- / </del>	CONVERT WELL TYPE		RECOMPLETE - DIFFERENT FORMATION		STATUS REPORT	
Qı	12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Questar Exploration & Production Company submits this sundry to report there has been no activity on the above captioned well since the date of the DSI Status Extension. (October 2007)						
b.1 4 7 -	E (DI EASE DRINT) Laura Bill			Associate Regula	atorv A	Affairs Analyst	
	E (PLEASE PRINT) LAUTA BIII	ya Bills		DATE 10/8/2008			
		<del>" -</del>					

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RECEIVED OCT 1 4 2008

DEPARTMENT OF NATURAL RESOURCES

D	IVISION OF OIL, GAS AND MI	NING		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0802
SUNDRY	NOTICES AND REPORTS	ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new drill horizontal late	wells, significantly deepen existing wells below currals. Use APPLICATION FOR PERMIT TO DRILL for	rent bottom-hole dept orm for such proposa	h, reenter plugged wells, or to ls.	7. UNIT OF CA AGREEMENT NAME: WONSITS VALLEY UNIT
1. TYPE OF WELL OIL WELL	GAS WELL 🗹 OTHER _			8. WELL NAME and NUMBER: WV <b>げ</b> り、8W-1-8-21
2. NAME OF OPERATOR:  QUESTAR EXPLORATION	& PRODUCTION CO.			9. API NUMBER: 4304734009
3. ADDRESS OF OPERATOR: 11002 E. 17500 S.	VERNAL STATE UT ZIP	84078	PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: WONSITS VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' F	NL 777' FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGI	E, MERIDIAN: SENE 1 8S 2	1E		STATE: UTAH
11. CHECK APPRO	OPRIATE BOXES TO INDICAT	E NATURE (	OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		<u></u>	PE OF ACTION	
☐ NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND A	ABANDON	VENT OR FLARE
✓ SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS		ON OF WELL SITE	TOTHER: MONTHLY
	CONVERT WELL TYPE		TE - DIFFERENT FORMATION	STATUS REPORT
12. DESCRIBE PROPOSED OR COM	MPLETED OPERATIONS. Clearly show all p	<u> </u>		
•	luction Company submits this si SI Status Extension. (October 2	•	rt there has been no	activity on the above captioned
				RECEIVED
				NOV 0 4 2008
				DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT) Laura Bills			Associate Regula	atory Affairs Analyst
SIGNATURE	a Bills	DAT	11/3/2008	

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		DIVISION OF OIL, GAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0802				
	SUNDRY	NOTICES AND REPORTS ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do	not use this form for proposals to drill ne drill horizontal la:	ew wells, significantly deepen existing wells below current bottom-hole depiterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposa	th, reenter plugged wells, or to ls.	7. UNIT OF CA AGREEMENT NAME: WONSITS VALLEY UNIT				
1. TY	(PE OF WELL OIL WELL	GAS WELL 🚺 OTHER		8. WELL NAME and NUMBER: WVFU 8W-1-8-21				
	AME OF OPERATOR: JESTAR EXPLORATION	N & PRODUCTION CO.		9. API NUMBER: 4304734009				
3. A[	DDRESS OF OPERATOR:	VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: WONSITS VALLEY				
4. LC	OCATION OF WELL		(100) 101 1001					
F	DOTAGES AT SURFACE: 1980' F	FNL 777' FEL		COUNTY: UINTAH				
Q <sup>-</sup>	QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 1 8S 21E STATE:  UTAH							
11.	CHECK APPR	ROPRIATE BOXES TO INDICATE NATURE	OF NOTICE, REPOR	RT, OR OTHER DATA				
	TYPE OF SUBMISSION	T T	PE OF ACTION					
	NOTICE OF INTENT	ACIDIZE DEEPEN		REPERFORATE CURRENT FORMATION				
	(Submit in Duplicate)	ALTER CASING FRACTURE		SIDETRACK TO REPAIR WELL				
	Approximate date work will start:	CASING REPAIR NEW CONS		TEMPORARILY ABANDON				
		CHANGE TO PREVIOUS PLANS OPERATOR		TUBING REPAIR				
Z	CUBCEOUENT DEDORT	CHANGE TUBING PLUG AND		VENT OR FLARE				
	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME PLUG BACK		WATER DISPOSAL				
	Date of work completion:		ON (START/RESUME)	WATER SHUT-OFF				
			ON OF WELL SITE	✓ OTHER: MONTHLY  STATUS REPORT				
			TE - DIFFERENT FORMATION					
Qι	estar Exploration & Pro	OMPLETED OPERATIONS. Clearly show all pertinent details incompany submits this sundry to report of the DSI Status Extension. (October 2007)						
NAM	E (PLEASE PRINT) Laura Bills	S	Associate Regula	atory Affairs Analyst				
SIGN	iature <u>Haulla</u>	Bills DAT	12/2/2008					

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RECEIVED DEC 08 2008

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

## CONFIDENTIAL FORM 9

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0802
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: WONSITS VALLEY UNIT
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: WV 8W-1-8-21
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.	9. API NUMBER: 4304734009
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: WONSITS VALLEY
4. LOCATION OF WELL  FOOTAGES AT SURFACE: 1980' FNL 777' FEL	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 1 8S 21E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS DPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion:  COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: MONTHLY
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume Questar Exploration & Production Company submits this sundry to report there has been no well since the date of the DSI Status Extension. (October 2007)	,
NAME (PLEASE PRINT) Laura Bills  TITLE  Associate Regula	atory Affairs Analyst
NAME (PLEASE PRINT) LAURA BILLS  SIGNATURE DATE 1/5/2009	

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JAN 07 2009

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY	ACT	ION	<b>FORM</b>
	AUL		LOCIN

Operator

Questar Exploration and Production Co.

Operator Account Number: N

Address:

11002 E. 17500 S.

City Vernal

State UT Zip 84078

Phone Number: (435) 781-4300 4342

5085

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County	
4304733995	WV 14	W-18-8-22	SESW	18	080S	220E	UINTAH	
Action Code	Current Entity Number	New Entity Number	Spud Da	Spud Date			Entity Assignment Effective Date	
D	14864	17123				1	1/1/2007	
Comments:	WMMI	PD .			- 1/:	29/2009		
	ı							

#### Well 2

API Number	Well Name WV 8W-1-8-21		QQ Sec Twp		Rng County		
4304734009			SENE	01	080S	210E	E UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14864	17123				11/1/2007	
Comments:	WMM	1/29/2009					

#### Well 3

API Number	Well Name WV 2W-14-8-21		QQ	QQ         Sec         Twp           NWNE         14         080S		Rng County 210E UINTAH	
4304734140			NWNE				
Action Code	Current Entity Number	New Entity Number	Spud Da	Spud Date		Entity Assignment Effective Date	
D	14864	17123		11/1/2007			1/1/2007
Comments:	WMMF	D RECEI	1/29/2009 VED				

JAN 26 2009

### **ACTION CODES:**

A -Establish new entity for new well (single well of M. OF OIL, GAS & MINING

B -Add new well to existing entity (group or unit well)

- C -Re-assign well from one existing entity to another existing entity
- D -Re-assign well from one existing entity to a new entity
- E -Other (Explain in 'comments' section)

Name (Please Print)

Signature

Date

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NUMBER:

FORM 9

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	UTU-0802				
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  N/A				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: WONSITS VALLEY UNIT				
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: WV 8W-1-8-21				
2. NAME OF OPERATOR:	9. API NUMBER:				
QUESTAR EXPLORATION & PRODUCTION CO.	4304734009				
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: WONSITS VALLEY				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL 777' FEL	COUNTY: UINTAH				
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 1 8S 21E	STATE: UTAH				
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION					
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  CASING REPAIR  CHANGE TO PREVIOUS PLANS  DEEPEN  FRACTURE TREAT  NEW CONSTRUCTION  OPERATOR CHANGE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR				
CHANGE TUBING PLUG AND ABANDON  SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:  CHANGE WELL NAME PLUG BACK PRODUCTION (START/RESUME)  COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: MONTHLY				
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume Questar Exploration & Production Company submits this sundry to report there has been not well since the date of the DSI Status Extension. (October 2007)					
NAME (PLEASE PRINT) Laura Bills TITLE Associate Regul	atory Affairs Analyst				
SIGNATURE BILL DATE 2/2/2009	2/2/2009				

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### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	ı		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0802	
	SUNDRY	NOTICES AND REPORTS ON	I WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do	not use this form for proposals to drill no drill horizontal la	om-hole depth, reenter plugged wells, or to uch proposals.	7. UNIT OF CA AGREEMENT NAME: WONSITS VALLEY UNIT	
1. Ť	YPE OF WELL OIL WELL	8. WELL NAME and NUMBER: WV 8W-1-8-21		
	IAME OF OPERATOR: UESTAR EXPLORATIO	N & PRODUCTION CO.		9. API NUMBER: 4304734009
	DDRESS OF OPERATOR: 002 E. 17500 S.	Y VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: WONSITS VALLEY
	OCATION OF WELL OOTAGES AT SURFACE: 1980' I			COUNTY: UINTAH
q	TR/QTR, SECTION, TOWNSHIP, RANG	IGE, MERIDIAN: SENE 1 8S 21E		STATE: UTAH
11.	CHECK APPR	ROPRIATE BOXES TO INDICATE NA	TURE OF NOTICE, REP	ORT, OR OTHER DATA
	TYPE OF SUBMISSION		TYPE OF ACTION	
	NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:	ALTER CASING F	DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
Z	SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE WELL NAME P CHANGE WELL STATUS P COMMINGLE PRODUCING FORMATIONS R	PLUG AND ABANDON PLUG BACK PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION	<ul> <li>VENT OR FLARE</li> <li>WATER DISPOSAL</li> <li>WATER SHUT-OFF</li> <li>✓ OTHER: MONTHLY</li> <li>STATUS REPORT</li> </ul>
		OMPLETED OPERATIONS. Clearly show all pertinent oduction Company set conductor on 06.		
NAM	ME (PLEASE PRINT) Laura Bills	3 12 10 10 10 10 10 10 10 10 10 10 10 10 10		ulatory Affairs Analyst
SIGI	NATURE / JUNIO			
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DIV. OF OIL, GAS & MINING

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### RM 9

**STATE OF UTAH** DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

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JU-0802	JMBER

	SUNDRY	N/A	
Do	not use this form for proposals to drill ne drill horizontal la	7. UNIT OF CA AGREEMENT NAME: WONSITS VALLEY UNIT	
1. T	YPE OF WELL OIL WELL	GAS WELL OTHER	8. WELL NAME and NUMBER: WV 8W-1-8-21
	AME OF OPERATOR: JESTAR EXPLORATIO	N & PRODUCTION CO.	9. API NUMBER: 4304734009
	DDRESS OF OPERATOR: 002 E. 17500 S.	VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: WONSITS VALLEY
	OCATION OF WELL OOTAGES AT SURFACE: 1980'		COUNTY: UINTAH
Q	TR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: SENE 1 8S 21E	STATE: UTAH
11.	CHECK APPR	ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
$\overline{}$		ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
Ш	NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
	•	CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
		CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
Z	SUBSEQUENT REPORT	CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
	(Submit Original Form Only)	CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
	Date of work completion:	COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: MONTHLY
		CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT
12.	DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	es etc
Qt	lestar Exploration & Pro	duction Company set conductor on 06/16/2003. This location is or	i Questai s ididi e drilling scrieddie.
		•	

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NAME (PLEASE PRINT)

**RECEIVED** 

Associate Regulatory Affairs Analyst

4/2/2009

APR 07 2009

DIV. OF OIL, GAS & MINING

### **STATE OF UTAH**

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Standard Standard	원진 <b>독일 및</b>	Sec.		1	FOR
V		N. Walder	5. LELE LITU-	фв 080	GNATION AND SERIAL NUMBER:

FORM 9

	010 0002
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: WONSITS VALLEY UNIT
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: WV 8W-1-8-21
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.	9. API NUMBER: 4304734009
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: WONSITS VALLEY
4. LOCATION OF WELL	
FOOTAGES AT SURFACE: 1980' FNL 777' FEL	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 1 8S 21E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:  COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: MONTHLY
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume Questar Exploration & Production Company set conductor on 06/16/2003. This location is contact the conductor of the c	
NAME (PLEASE PRINT) Laura Bills TITLE Associate Regul	atory Affairs Analyst
NAME (FLEASE FRINT)	-
SIGNATURE ORDINAL BALLS DATE 5/4/2009	
(This space for State use only)	RECEIVED

MAY 07 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING



FORM 9

				010-0802			
	SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A					
Doı	not use this form for proposals to drill no	7. UNIT OF CA AGREEMENT NAME: WONSITS VALLEY UNIT					
1. TY	YPE OF WELL OIL WELL	☐ GAS WELL ☑ OTHER _		8. WELL NAME and NUMBER: WV 8W-1-8-21			
2. N	AME OF OPERATOR:			9. API NUMBER:			
Ql	JESTAR EXPLORATIO	N & PRODUCTION CO.		4304734009			
11		VERNAL STATE UT ZIP	84078 PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: WONSITS VALLEY			
	OCATION OF WELL  OOTAGES AT SURFACE: 1980'	FNL 777' FEL		COUNTY: UINTAH			
Q.	TR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: SENE 1 8S 2	.1E	STATE: UTAH			
11.	CHECK APPR	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	ORT, OR OTHER DATA			
	TYPE OF SUBMISSION		TYPE OF ACTION				
П	NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION			
	(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL			
	Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON			
		CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR			
_		CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE			
$\checkmark$	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL			
	Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF			
	<b></b>	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: MONTHLY			
		CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT			
12.	DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all p	pertinent details including dates, depths, volum	nes, etc.			
Qı	Questar Exploration & Production Company set conductor on 06/16/2003. This location is on Questar's future drilling schedule.						
NAM	Laura Bills	3	Associate Regul	atory Affairs Analyst			
SIGN	NATURE MATURE	ua Bills	DATE 6/4/2009				

**RECEIVED** JUN 08 2009

(This space for State use only)



# CONTINUE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURC

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
	UTU-0802 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
SUNDRY NOTICES AND REPORTS ON WELLS	N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: WONSITS VALLEY UNIT
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: WV 8W-1-8-21
2. NAME OF OPERATOR:	9. API NUMBER:
QUESTAR EXPLORATION & PRODUCTION CO.  3. ADDRESS OF OPERATOR: PHONE NUMBER:	4304734009  10. FIELD AND POOL, OR WILDCAT:
11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 (435) 781-4331	WONSITS VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL 777' FEL	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 1 8S 21E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  CASING REPAIR  CHANGE TO PREVIOUS PLANS  DEEPEN  FRACTURE TREAT  NEW CONSTRUCTION  OPERATOR CHANGE  CHANGE TUBING  PLUG AND ABANDON	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:  CHANGE WELL NAME  CHANGE WELL STATUS  PRODUCTION (START/RESUME)  COMMINGLE PRODUCING FORMATIONS  RECLAMATION OF WELL SITE  CONVERT WELL TYPE  RECOMPLETE - DIFFERENT FORMATION	WATER DISPOSAL  WATER SHUT-OFF  ✓ OTHER: MONTHLY  STATUS REPORT
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume Questar Exploration & Production Company set conductor on 06/16/2003. This location is of	
NAME (PLEASE PRINT) JAN NELSON TITLE Regulatory Affairs	s
SIGNATURE DATE 7/1/2009	
This space for State use only)	RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole eachy, member plugged wells, or to drill horizontal lateraia. Use APPLICATION FOR PERMIT TO DRILL from for such proposals.  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole eachy, member plugged wells, or to drill horizontal lateraia. Use APPLICATION FOR PERMIT TO DRILL from for such proposals.  1. TYPE OF WELL LANKE and NOUNTER:  QUESTAR REVOLUNTION & REPORTOR: QUESTAR REVOLUNTION CO  1. ANDRESS OF PROPRIATOR: QUESTAR REVOLUNTION CO  1. ANDRESS OF PROPRIATOR BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  1. ANDRESS OF QUESTAR REPORT QUESTAR REVOLUNTION CONTROL CHANGE CONTR		FORM 9							
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hold depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO PROPERTY TO									
DOTOTION OF SUBMISSION  TYPE OF SUBMISSION  CHARGE OF APPROPRIATE DATE OF ACTION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  THOSE SUBMISSION  CHARGE OF SUBMISSION  THOSE SUBMISSION  THOSE SUBMISSION  THOSE SUBMISSION  THOSE SUBMISSION  THOSE SUBMISSION  TYPE OF ACTION  CHARGE OF SUBMISSION  TYPE OF SUBMISSI				_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Sas Well  2. NIME OF DREATOR. QUESTAR EXPLORATION & PRODUCTION CO  3. ADDRESS OF OPERATOR. QUESTAR EXPLORATION & PRODUCTION CO  3. ADDRESS OF OPERATOR. QUESTAR EXPLORATION & PRODUCTION CO  3. ADDRESS OF OPERATOR. QUESTAR EXPLORATION & Vernal, UT, 84078  435 781-4362 Ext.  435 781-4362 Ext.  COUNTY: UINTAI  1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  ACIDIZE  ACIDIZE  ACIDIZE  CHARGE TO PREVIOUS PLANS CHARGE TURING  ACIDIZE  CHARGE TO PREVIOUS PLANS CHARGE TURING  CHARGE TURING  PRODUCTION STATUS  CHARGE TURING PRODUCTION STATUS  CHARGE TURING PRODUCTION STATUS  PRODUCTION STATUS  PRODUCTION STATUS  PRODUCTION STATUS  PRODUCTION STATUS REPORT CHARGE TURING REPORT  CHARGE TURING PRODUCTION STATUS  PRODUCTION STATUS STATUS RECOMPLETE TO PREVIOUS PLANS  CHARGE TURING PRODUCTION STATUS  CHARGE TURING PRODUCTION STATUS  PRODUCTION STATUS STATUS RECOMPLETE OF PRODUCTION OF WELL STATUS  CHARGE TURING PRODUCTION  PRODUCTION STATUS REPORT  CHARGE TURING PRODUCTION STATUS  PRODUCTION STATUS REPORT  CHARGE TURING PRODUCTION STATUS  PRODUCTION STATUS STATUS RECOMPLETE DIFFERENT POBNATION  PRODUCTION STATUS REPORT  CHARGE TURING PRODUCTION STATUS OF REPORT  WATER SHUTDEP  STATUS  CHARGE TURING PRODUCTION STATUS  CHARGE TURING PRODUCTION OF WELL STATUS  PRODUCTION STATUS REPORT  STATUS REPORT  CHARGE TURING PRODUCTION STATUS  CHARGE TURING PRODUCTION OF REPORT  TURING PRODUCTION STATUS  PRODUCTION STATUS OF REPORT  STATUS  CHARGE TURING PRODUCTION OF REPORT  CHARGE TURING PRODUCTION OF REPORT  STATUS  COUNTY:  UINTAI  1. CHECK APPROPRIATE  COUNTY:  UINTAI  1.	bottom-hole depth, reenter plu	ugged wells, or to drill horizontal laterals							
QUESTAR EXPLORATION & PRODUCTION CO  3. ADDRESS OF OPERATOR: 11002 East 17500 South, Vernal, UT, 84078  435 781-4362 Ext  11002 East 17500 South, Vernal, UT, 84078  435 781-4362 Ext  11002 Toss 17500 South, Vernal, UT, 84078  11002 Toss 17500 South, Vernal, UT, 84078  111 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  112 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  113 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  114 CHANGE OF INTERT 115 CHANGE WELL STATUS  116 CHANGE WELL STATUS  117 CHANGE WELL STATUS  118 CHANGE TUBBIS  119 CHANGE WELL STATUS  110 CHANGE WELL STATUS  110 CHANGE WELL STATUS  111 CHANGE WELL STATUS  111 CHANGE WELL STATUS  112 CHANGE WELL STATUS  113 CHANGE WELL STATUS  114 CHANGE WELL STATUS  115 CHANGE WELL STATUS  115 CHANGE WELL STATUS  116 CHANGE WELL STATUS  117 CHANGE WELL STATUS  118 CHANGE WELL STATUS  119 CHANGE WELL STATUS  110 CHANGE WELL STATUS  110 CHANGE WEL									
LICOZTON OF WELL   FOOTAGES AT SURFACE:   UNITYAH   FOOTAGES AT SURFACE:   UNITYAH   STATE:   UNITYAH   ST		ODUCTION CO							
POOTAGES AT SUBFACE: 1360 FNL OTTY FIEL 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    NOTICE OF INTERN Approximate date work will start:   CHANGE TO PREVIOUS PLANS   CHANGE PRODUCTION FRACTURE TREAT   CONMINGLE PRODUCTION FORMATIONS     SUBSEQUENT REPORT   CHANGE WELL STATUS   COMMINGLE PRODUCTION FORMATION     SPUD REPORT   Date of Spud:   REPORT   PRODUCTION STATE OR FRACTURE TREAT   RECOMPLETE DIFFERENT FORMATION     DMILLING REPORT   REPORT   STATATUS EXTENSION   APD EXTENSION   APD EXTENSION     TUBING REPAIR   VENT OR FLANE   STATATUS EXTENSION   APD EXTENSION     TUBING REPAIR WILLOUT WILL DETERMINATION OF WELL STATATUS EXTENSION   APD EXTENSION     TUBING REPAIR WILLOUT WILL DETERMINATION   STATATUS EXTENSION   APD EXTENSION     TUBING REPAIR WILLOUT WILL DETERMINATION   STATATUS EXTENSION   APD EXTENSION     TUBING REPAIR WILLOUT WILL DETERMINATION   STATATUS EXTENSION   APD EXTENSION     TUBING REPAIR WILLOUT WILL DETERMINATION   STATATUS EXTENSION   APD EXTENSION     TUBING REPAIR WILLOUT WILL DETERMINATION   STATATUS EXTENSION   APD EXTENSION     THE MODIFICATION OF WELL STATE EXTENSION   APD EXTENSION     TUBING REPAIR WILLOUT WILL DETERMINATION   WILLOUT WIL		rnal, UT, 84078 435 78							
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    ACIDIZE	FOOTAGES AT SURFACE: 1980 FNL 0777 FEL	IP. RANGE MERIDIAN:			UINTAH				
TYPE OF SUBMISSION  TYPE OF ACTION    ACIDIZE	, , , , ,		n: S						
ACIDIZE   ALTER CASING   CASING REPAIR		CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPORT,	OR OTHER DATA				
NOTICE OF INTENT	TYPE OF SUBMISSION			TYPE OF ACTION					
Approximate date work will start:    Subsequent Report   Date of Work Completion: 1/31/2010   DEEPEN   FRACTURE TREAT   NEW CONSTRUCTION     SPUD REPORT   Date of Work Completion: 1/31/2010   DEEPEN   FRACTURE TREAT   NEW CONSTRUCTION     SPUD REPORT   Date of Spud:   PRODUCTION START OR RESUME   RECLAMATION OF WELL SITE   RECOMPLETE DIFFERENT FORMATION     DRILLING REPORT   WATER SHUTOF   SITA STATUS EXTENSION   APD EXTENSION   APD EXTENSION     QUESTAR EXPLORATION S. Clearly show all pertinent details including dates, depths, volumes, etc.     Questar Exploration & Production Company set conductor on 06/16/2003.   This location is on Questar's future drilling schedule.   Accepted by the Utah Division of Oil, Gas and Mining     FOR RECORD ONLY   PHONE NUMBER   TITLE     DAIN Nelson   435 781-4331   PHONE NUMBER   Permit Agent     STONATURE   DATE		ACIDIZE		ALTER CASING	CASING REPAIR				
Deepen		CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME				
Deter of Work Completion:  1/31/2010    OPERATOR CHANGE   PLUG AND ABANDON   PLUG BANC ABANDON     REPORT   REPERTOR TO REPORT   REPERTOR ATTOR RESUME   REPERTOR ATTOR RESUME   REPERTOR ATTOR RESUME   REPERTOR ATTOR ATTOR POWER     DRILLING REPORT   REPORT REPORT   WATER SHUTOFF   SI TA STATUS EXTENSION   APP EXTENSION     DRILLING REPORT   WILDCAT WELL DETERMINATION   OTHER   Monthly Status Report     12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Questar Exploration & Production Company set conductor on 06/16/2003.  This location is on Questar's future drilling schedule.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORDS. ONLY  NAME (PLEASE PRINT)  Jan Nelson 435 781-4331  PHONE NUMBER  TITLE  Permit Agent  SIGNATURE	/ CURCLOUENT DEPORT	_	_						
SPUD REPORT Date of Spud:    PRODUCTION START OR RESUME   RECLAMATION OF WELL SITE   RECOMPLETE DIFFERENT FORMATION   REPERFORATE CURRENT FORMATION   SIDETRACK TO REPAIR WELL   TEMPORARY ABANDON     TUBING REPORT   WATER SHUTOFF   SITA STATUS EXTENSION   APD EXTENSION     WILDCAT WELL DETERMINATION	Date of Work Completion:		_						
REPERFORATE CURRENT FORMATION   SIDETRACK TO REPAIR WELL   TEMPORARY ABANDON     TUBING REPORT   WATER SHUTOFF   SI TA STATUS EXTENSION   APD EXTENSION     WILDCAT WELL DETERMINATION   OTHER   Monthly Status Report     Questar Exploration & Production Company set conductor on 06/16/2003.  This location is on Questar's future drilling schedule.    Accepted by the Utah Division of Oil, Gas and Mining     FOR RECORD ONLY    NAME (PLEASE PRINT)   PHONE NUMBER     Jan Nelson   435 781-4331     SIGNATURE   DATE		_	_						
DRILLING REPORT Report Date:    WATER SHUTOFF			_						
NAME (PLEASE PRINT)  Jan Nelson  WATER SHUDGE  WILDCAT WELL DETERMINATION  WILDCAT WELL DETERMINATION  ✓ OTHER  OTHER: Monthly Status Report  OTHER: Monthl		☐ TUBING REPAIR		VENT OR FLARE	☐ WATER DISPOSAL				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Questar Exploration & Production Company set conductor on 06/16/2003.  This location is on Questar's future drilling schedule.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECARGUS OS., 2009 LY  NAME (PLEASE PRINT)  Jan Nelson  435 781-4331  PHONE NUMBER  TITLE Permit Agent  SIGNATURE  DATE		☐ WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION				
Questar Exploration & Production Company set conductor on 06/16/2003.  This location is on Questar's future drilling schedule.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECAUGUSTOS, 2009LY  NAME (PLEASE PRINT) Jan Nelson 435 781-4331  PHONE NUMBER TITLE Permit Agent SIGNATURE  DATE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	WILDCAT WELL DETERMINATION	✓ (	OTHER	OTHER:   Monthly Status Report				
This location is on Questar's future drilling schedule.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD, ONLY  NAME (PLEASE PRINT) Jan Nelson  435 781-4331  PHONE NUMBER Permit Agent SIGNATURE  DATE					olumes, etc.				
NAME (PLEASE PRINT) Jan Nelson  A35 781-4331  PHONE NUMBER Permit Agent  SIGNATURE  Oil, Gas and Mining FOR RECORD ONLY  TITLE Permit Agent  DATE				g schedule. 🔑 🖊					
FOR RECARDS, 2000LY  NAME (PLEASE PRINT) Jan Nelson 435 781-4331 PHONE NUMBER Permit Agent SIGNATURE  DATE									
NAME (PLEASE PRINT) Jan Nelson 435 781-4331 PHONE NUMBER Permit Agent SIGNATURE DATE					•				
Jan Neison 435 781-4331 Permit Agent  SIGNATURE DATE				FUF	August 05, 2009 Li				
Jan Neison 435 781-4331 Permit Agent  SIGNATURE DATE									
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SIGNATURE DATE			ER						
	l .			DATE					

	FORM 9					
	5.LEASE DESIGNATION AND SERIAL NUMBER: U-0802					
SUNDI	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals		7.UNIT or CA AGREEMENT NAME: WONSITS VALLEY			
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: WV 8W-1-8-21			
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO		<b>9. API NUMBER:</b> 43047340090000			
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, UT, 84078 435 78	PHONE NUMBER: 1-4362 Ext	9. FIELD and POOL or WILDCAT: WONSITS VALLEY			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0777 FEL QTR/QTR, SECTION, TOWNSHI	IP RANGE MERIDIAN.		COUNTY: UINTAH			
	Township: 08.0S Range: 21.0E Meridian	: S	STATE: UTAH			
11.	CK APPROPRIATE BOXES TO INDIC	ATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
	☐ ACIDIZE	ALTER CASING	CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME			
SUBSEQUENT REPORT	CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS				
Date of Work Completion:	│	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION			
	OPERATOR CHANGE	PLUG AND ABANDON	L PLUG BACK			
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE ☐ SIDETRACK TO REPAIR WELL	☐ RECOMPLETE DIFFERENT FORMATION ☐ TEMPORARY ABANDON			
	REPERFORATE CURRENT FORMATION  TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL			
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION			
Report Date: 8/1/2009	WILDCAT WELL DETERMINATION	OTHER				
			OTHER:			
l .	OMPLETED OPERATIONS. Clearly show all post on this well during the mont	ch of August, 2009.	Accepted by the Utah Division of Dil, Gas and Mining R RECORD ONLY			
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMB</b> 435 781-4331	ER TITLE Permit Agent				
SIGNATURE N/A		<b>DATE</b> 9/1/2009				

STATE OF UTAH				FORM 9		
	RCES IINING	3		5.LEASE DESIGNATION AND SERIAL NUMBER: U-0802		
SUNDE	6. IF IN	IDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for propositions for his bottom-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals	en exist . Use Al	ing wells below current PPLICATION FOR PERMIT TO		or CA AGREEMENT NAME: ITS VALLEY	
1. TYPE OF WELL Gas Well					L NAME and NUMBER: V-1-8-21	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: 340090000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	rnal, UT, 84078 435 78	P 31-4362	PHONE NUMBER: Ext	1 .	D and POOL or WILDCAT: ITS VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0777 FEL QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN:			COUNT UINTA STATE:	.H	
Qtr/Qtr: SENE Section: 01	Township: 08.0S Range: 21.0E Meridian	: S		UTAH		
CHE	CK APPROPRIATE BOXES TO INDIC	ATE NA	ATURE OF NOTICE, REPORT	, OR OTI	HER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
I .	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all p		tember 2009.	volumes,  Accep Utah il, Gas	'	
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBI 435 781-4331	ER	TITLE Permit Agent			
SIGNATURE N/A	755 701 7551		DATE 10/8/2009			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES					FORM 9		
	Ì	5.LEASE DESIGNATION AND SERIAL NUMBER: U-0802					
SUNDI		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals			то	7.UNIT or CA AGREEMENT NAME: WONSITS VALLEY		
1. TYPE OF WELL Gas Well					8. WELL NAME and NUMBER: WV 8W-1-8-21		
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				<b>9. API NUMBER:</b> 43047340090000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, UT, 84078 435 78	<b>P</b> 31-4362	PHONE NUMBER: Ext		9. FIELD and POOL or WILDCAT: WONSITS VALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0777 FEL					COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENE Section: 01	Township: 08.0S Range: 21.0E Meridian	n: S			STATE: UTAH		
11.	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, RE	PORT, (	OR OTHER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION	N			
	☐ ACIDIZE		ALTER CASING		CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME		
SUBSEQUENT REPORT	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMA	ATIONS	☐ CONVERT WELL TYPE		
Date of Work Completion:	DEEPEN		FRACTURE TREAT		☐ NEW CONSTRUCTION		
_	☐ PRODUCTION START OR RESUME	_	PLUG AND ABANDON RECLAMATION OF WELL SITE		<ul> <li>□ PLUG BACK</li> <li>□ RECOMPLETE DIFFERENT FORMATION</li> </ul>		
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON		
	TUBING REPAIR	_	VENT OR FLARE		WATER DISPOSAL		
✓ DRILLING REPORT Report Date:	water shutoff		SI TA STATUS EXTENSION		APD EXTENSION		
10/31/2009	WILDCAT WELL DETERMINATION		OTHER		OTHER:		
12. DESCRIBE PROPOSED OR CO	 	pertinen	t details including dates, de	epths, vo	'		
	on this well during the mon			A	ccepted by the Itah Division of		
					, Gas and Mining		
			F	•			
			•	OI	RECORD ONLY		
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMB</b> 435 781-4331	ER	<b>TITLE</b> Permit Agent				
SIGNATURE N/A			<b>DATE</b> 11/2/2009				

STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES  DIVISION OF OIL CAS AND MINING					FORM 9 SE DESIGNATION AND SERIAL NUMBER:		
	DIVISION OF OIL, GAS, AND N	U-08	302				
SUND	RY NOTICES AND REPORT	S ON	WELLS	6. IF	INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals	en exist s. Use Al	ing wells below current PPLICATION FOR PERMIT TO		IT or CA AGREEMENT NAME: ISITS VALLEY		
1. TYPE OF WELL Gas Well					ELL NAME and NUMBER: BW-1-8-21		
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				I NUMBER: 47340090000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78	<b>P</b> 31-4362	PHONE NUMBER: Ext		ELD and POOL or WILDCAT: ISITS VALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0777 FEL				COUN			
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENE Section: 01	IP, RANGE, MERIDIAN: Township: 08.0S Range: 21.0E Meridiar	n: S		STATI			
11. CHE	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPO	RT, OR O	THER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION				
	ACIDIZE		ALTER CASING		CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME		
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATION	ons	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	I	FRACTURE TREAT		NEW CONSTRUCTION		
	OPERATOR CHANGE		PLUG AND ABANDON		PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON		
,	☐ TUBING REPAIR		VENT OR FLARE		WATER DISPOSAL		
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ s	SI TA STATUS EXTENSION		APD EXTENSION		
11/1/2009	☐ WILDCAT WELL DETERMINATION		OTHER	01	THER:		
l .	ompleted operations. Clearly show all on this well during the month	•		:hs, volumes	s, etc.		
INO activity of	on this well during the month	I OI IN	overriber 2009.	Acce	pted by the		
					Division of		
				Oil, Ga	s and Mining		
			F(	DR R	ECORD ONLY		
			•		December 01, 2009		
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMB</b> 435 781-4331	ER	<b>TITLE</b> Permit Agent				
SIGNATURE N/A			<b>DATE</b> 12/1/2009				

	FORM 9				
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND M		3	<b>5.LEASI</b> U-080	E DESIGNATION AND SERIAL NUMBER: 2
SUND	6. IF IN	IDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepe ugged wells, or to drill horizontal laterals.	en exist . Use Al	ting wells below current PPLICATION FOR PERMIT TO		or CA AGREEMENT NAME: ITS VALLEY
1. TYPE OF WELL Gas Well					L NAME and NUMBER: V-1-8-21
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			1 -	NUMBER: 340090000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78.		PHONE NUMBER: Ext		D and POOL or WILDCAT: ITS VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0777 FEL QTR/QTR, SECTION, TOWNSHI				COUNTY UINTA STATE:	
	Township: 08.0S Range: 21.0E Meridian	: S		UTAH	
CHE	CK APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPORT,	OR OTH	HER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all pon this well during the month	Accep Utah I I, Gas			
NAME (PLEASE PRINT)	PHONE NUMBE	R	TITLE		
Jan Nelson SIGNATURE	435 781-4331		Permit Agent  DATE		
N/A			1/4/2010		

		FORM 5.LEASE DESIGNATION AND SERIAL NUMBER		
	DIVISION OF OIL, GAS, AND M	11111111	,	U-0802
SUND	RY NOTICES AND REPORT	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for propo bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals	en exist s. Use Al	ing wells below current PPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: WONSITS VALLEY
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: WV 8W-1-8-21			
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			<b>9. API NUMBER:</b> 43047340090000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, UT, 84078 435 78	P 31-4362	PHONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: WONSITS VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0777 FEL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENE Section: 01	Township: 08.0S Range: 21.0E Meridian	n: S		STATE: UTAH
11.	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	☐ CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	S CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	_ ı	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE		PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	_ r	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR		VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
1/31/2010	WILDCAT WELL DETERMINATION		OTHER	OTHER:
l .	OMPLETED OPERATIONS. Clearly show all on this well during the mon	•	January 2010.	Accepted by the Utah Division of Dil, Gas and Mining RRECORD ONLY
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMB</b> 435 781-4331	ER	<b>TITLE</b> Permit Agent	
SIGNATURE N/A			<b>DATE</b> 2/1/2010	

	STATE OF UTAH		FORM 9				
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND M		5.LEASE DESIGNATION AND SERIAL NUMBER: U-0802				
SUND	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals		7.UNIT OF CA AGREEMENT NAME: WONSITS VALLEY				
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: WV 8W-1-8-21				
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO		9. API NUMBER: 43047340090000				
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78	PHONE NUMBER: 1-4362 Ext	9. FIELD and POOL or WILDCAT: WONSITS VALLEY				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0777 FEL OTR/OTR, SECTION, TOWNSHI	ID DANCE MEDIDYAN.		COUNTY: UINTAH				
, , , ,	Township: 08.0S Range: 21.0E Meridian	: S	STATE: UTAH				
11. CHE	CK APPROPRIATE BOXES TO INDIC	ATE NATURE OF NOTICE, REPORT	, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION					
	ACIDIZE	ALTER CASING	CASING REPAIR				
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME				
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE				
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION				
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK				
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION				
Succ or Space.	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON				
✓ DRILLING REPORT	☐ TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL				
Report Date: 3/31/2010	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION				
3/31/2010	WILDCAT WELL DETERMINATION	OTHER	OTHER:				
l .	ompleted operations. Clearly show all property on this well during the mor	oth of March 2010.	Accepted by the Utah Division of il, Gas and Mining R RECAPTIOS, 2010				
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMB</b> 435 781-4331	ER TITLE Permit Agent					
SIGNATURE N/A		<b>DATE</b> 4/5/2010					

	FORM 9				
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND M		3	<b>5.LEAS</b> U-080	E DESIGNATION AND SERIAL NUMBER: 2
SUND	6. IF II	NDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deepe ugged wells, or to drill horizontal laterals.	en exist . Use Al	ing wells below current PPLICATION FOR PERMIT TO		or CA AGREEMENT NAME: SITS VALLEY
1. TYPE OF WELL Gas Well					L NAME and NUMBER: N-1-8-21
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: '340090000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78.		PHONE NUMBER: Ext		<b>D and POOL or WILDCAT:</b> SITS VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0777 FEL QTR/QTR, SECTION, TOWNSHI				COUNT UINTA	AH
Qtr/Qtr: SENE Section: 01		UTAH			
CHE	CK APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPORT,	OR OT	HER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
l .	ACIDIZE  CHANGE TO PREVIOUS PLANS  CHANGE WELL STATUS  DEEPEN  OPERATOR CHANGE  PRODUCTION START OR RESUME  REPERFORATE CURRENT FORMATION  TUBING REPAIR  WATER SHUTOFF  WILDCAT WELL DETERMINATION  DMPLETED OPERATIONS. Clearly show all p	volumes,	CASING REPAIR  CHANGE WELL NAME  CONVERT WELL TYPE  NEW CONSTRUCTION  PLUG BACK  RECOMPLETE DIFFERENT FORMATION  TEMPORARY ABANDON  WATER DISPOSAL  APD EXTENSION  ER:  etc.  Pted by the  Division of		
			Oi	il, Gas	ECORDONLY
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBE</b> 435 781-4331	R	<b>TITLE</b> Permit Agent		
SIGNATURE N/A			<b>DATE</b> 5/6/2010		

	<b>5.LEAS</b> U-080	FORM 9			
	DIVISION OF OIL, GAS, AND M				NDIAN, ALLOTTEE OR TRIBE NAME:
	0.11	NDIAN, ALLOTTLE OR TRIBE NAME.			
bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals	en exist s. Use Al	ing wells below current PPLICATION FOR PERMIT TO		or CA AGREEMENT NAME: SITS VALLEY
1. TYPE OF WELL Gas Well					L NAME and NUMBER: W-1-8-21
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: 7340090000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, UT, 84078 303 30	<b>P</b> 08-3068	PHONE NUMBER: Ext		D and POOL or WILDCAT: SITS VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0777 FEL				COUNT	
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENE Section: 01	IP, RANGE, MERIDIAN: Township: 08.0S Range: 21.0E Meridiar	n: S		STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPO	RT, OR OT	HER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		ALTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIO	NS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	F	FRACTURE TREAT		NEW CONSTRUCTION
	OPERATOR CHANGE	_ F	PLUG AND ABANDON		PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	F	RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	s	SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON
✓ DRILLING REPORT	TUBING REPAIR		VENT OR FLARE		WATER DISPOSAL
Report Date:	WATER SHUTOFF	☐ s	SI TA STATUS EXTENSION		APD EXTENSION
5/31/2010	WILDCAT WELL DETERMINATION		OTHER	ОТН	IER:
l .	OMPLETED OPERATIONS. Clearly show all cry on this well during the mo	•	f May 2010.	Accep Utah Oil, Gas	etc.  Poted by the Division of sand Mining ECORD ONLY
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMB</b> 435 781-4331	ER	TITLE Permit Agent		
SIGNATURE N/A			<b>DATE</b> 6/2/2010		

### Division of Oil, Gas and Mining

**OPERATOR CHANGE WORKSHEET** 

(for state use only)

R	OUTING	
	CDW	

Change of Operator (Well Sold)	X - Operator Name Change									
The operator of the well(s) listed below has char	iged, e	effectiv	ve:			6/14/2010				
FROM: (Old Operator):				TO: ( New Operator):						
N5085-Questar Exploration and Production Company				N3700-QEP E	•	oany				
1050 17th St, Suite 500	•				17th St, Suit					
Denver, CO 80265				Denve	er, CO 8026	55				
Phone: 1 (303) 308-3048				Phone: 1 (303	) 308-3048					
CA No.				Unit:		WONSITS	VALLEY			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS		
SEE ATTACHED										
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed	ATI	ON								
1. (R649-8-10) Sundry or legal documentation w	as rec	eived f	rom the	FORMER op	erator on:	6/28/2010				
2. (R649-8-10) Sundry or legal documentation w	as rece	eived f	rom the	NEW operato	r on:	6/28/2010	-			
3. The new company was checked on the Depart	ment	of Cor	mmerce	e, Division of C	Corporation	s Database on:	3	6/24/2010		
4a. Is the new operator registered in the State of				Business Numb	-	764611-0143				
5a. (R649-9-2)Waste Management Plan has been re	eceive	d on:		Requested			_			
5b. Inspections of LA PA state/fee well sites comp	lete o	n:		n/a	_					
5c. Reports current for Production/Disposition & S	Sundri	es on:		ok						
6. Federal and Indian Lease Wells: The Bl	LM an	d or th	ie BIA l	nas approved th	ne merger, na	ime change,				
or operator change for all wells listed on Feder	al or l	Indian	leases o	on:	BLM	8/16/2010	BIA	not yet		
7. Federal and Indian Units:						-		_ ,		
The BLM or BIA has approved the successo	r of u	nit ope	rator fo	r wells listed or	n:	8/16/2010				
8. Federal and Indian Communization Ag		_					•			
The BLM or BIA has approved the operator	-		•	-		N/A				
9. Underground Injection Control ("UIC"							ity to			
Inject, for the enhanced/secondary recovery u	•		-	• •			6/29/2010	n		
DATA ENTRY:	ını/pr	десі іс	n uic w	aici disposai w	en(s) usied (	л.	0/29/2019	<u>o</u>		
1. Changes entered in the Oil and Gas Database	on.			6/30/2010						
2. Changes have been entered on the Monthly O		or Ch	ange Sr		   <u>:</u>	6/30/2010				
3. Bond information entered in RBDMS on:	p 01.40			6/30/2010	,•		-			
4. Fee/State wells attached to bond in RBDMS of	n:			6/30/2010	_					
5. Injection Projects to new operator in RBDMS	on:			6/30/2010						
6. Receipt of Acceptance of Drilling Procedures	for AI	D/Ne	w on:		n/a					
BOND VERIFICATION:										
1. Federal well(s) covered by Bond Number:				ESB000024						
2. Indian well(s) covered by Bond Number: 965010693										
3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 965010695										
3b. The <b>FORMER</b> operator has requested a relea	se of l	iability	y from t	heir bond on:	n/a		-			
LEASE INTEREST OWNER NOTIFIC		•				_				
4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division										
of their responsibility to notify all interest owner					n/a					
COMMENTS:										

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME See attached Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 7. UNIT or CA AGREEMENT NAME See attached 1 TYPE OF WELL 8. WELL NAME and NUMBER: OIL WELL GAS WELL OTHER See attached 2 NAME OF OPERATOR: 9. API NUMBER: NJ085 Questar Exploration and Production Company Attached 3 ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 1050 17th Street, Suite 500 Denver 710 **80265** CO (303) 672-6900 See attached 4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached COUNTY: Attached QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN  $\checkmark$ NOTICE OF INTENT REPERFORATE CURRENT FORMATION (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON 6/14/2010 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TURING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Operator Name CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION Change DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers: Federal Bond Number: 965002976 (BLM Reference No. ESB000024) N3700 Utah State Bond Number: 965003033 9650/0695 Fee Land Bond Number: 965003033 9650/0695BIA Bond Number: 799446 9650/0693 The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list Morgan Anderson NAME (PLEASE PRINT Regulatory Affairs Analyst 6/23/2010 (This space for State use only)

RECEIVED
JUN 2 8 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

Carlene Kussell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

well_name	sec	twp	rng	api	entity	mineral	type	stat	С
						lease	F		
WV 43	11	080S	210E	4304715471	5265	Federal	OW	P	
WV 48	10	080S		4304715476	5265	Federal	OW	P	
WV 53	10	080S	210E	4304720003	5265	Federal	OW	P	-
WV 55	14	080S	210E	4304720005	5265	Federal	OW	P	
WV 62	10	080S		4304720024	5265	Federal	OW	P	
WV 65	15	080S		4304720041	5265	Federal	OW	P	
WV 83 WG	23	080S		4304720205	17123	Federal	GW	P	
WV 103	14	080S		4304730021	5265	Federal	OW	P	-
WV 104	15	080S		4304730022	5265	Federal	OW	P	-
WV 105	10	080S		4304730023	5265	Federal	ow	P	
WV 109	15	·		4304730045	5265	Federal	OW	P	
WV 110	14			4304730046	5265	Federal	OW	P	
WV 112	15			4304730048	5265	Federal	OW	P	-
WV 124	15			4304730745	5265	Federal	OW	P	
WV 128	10			4304730798	5265	Federal	OW	P	
WV 132	15			4304730798	5265				
WV 136	21			4304730822	5265		OW	P	
WV 137	11			4304731523		Federal	OW	S	
WV 133	15			4304731323	5265	Federal	OW	P	
WV 144	10			4304731706 4304731807	5265	Federal	OW	P	ļ
WV 145	18				5265	Federal	OW	P	
WV 121	14			4304731820	17123		GW	P	
WV 135-2				4304731873	5265	Federal	OW	TA	
WV 130	21			4304732016	5265		OW	P	
WV 119	22			4304732307	5265	Federal		P	
WV 54 WG	21			4304732461	5265	Federal		P	
WV 69 WG	07			4304732821	17123	Federal	***********	P	
WV 38 WG	18			4304732829	17123			P	
WV 49 WG	08			4304732831	17123			P	
WV 138 WG				4304732832	17123			P	
WV 14 WG				4304733054	17123			P	
WV 11 WG	12			4304733070	17123			P	
WV 81 WG	12			4304733085	17123	Federal	GW	P	
WV 146 WG				4304733086	17123			S	
WV 1W-14-8-21				4304733128	17123	Federal	GW	P	
WV 5W-13- 8-21				4304733220	17123			P	
				4304733221	17123	Federal	GW	P	
WVFU 46 WG				4304733241	17123			P	
WV 9W-14-8-21				4304733269	17123	Federal	GW	P	
WV 7W-13-8-21				4304733270	17123	Federal	GW	P	
WV 1W-18-8-22				1304733294	17123	Federal	GW	P	
WV 11W-8-8-22				1304733295	17123	Federal	GW	P	
WV 3W-8-8-22				1304733493	17123	Federal	GW	S	
WV 5W-7-8-22				1304733494	17123	Federal	GW	S	
WV 11W-7-8-22				1304733495	17123			P	
WV 13W-7-8-22				1304733496	17123	Federal	GW	P	
WV 1W-7-8-22				304733501	17123		GW	P	
WV 3W-7-8-22				1304733502	17123		******	P	
WV 7WRG-7-8-22				304733503	5265			P	
WV 16W-9-8-21	09	080S	210E 4	304733529	17123			P	

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
WW 1W 10 0 01						lease			
WV 1W-12-8-21	12	080S		4304733531	17123	Federal	GW	S	
WV 1W-13-8-21	13	080S		4304733532	17123	Federal	GW	S	
WV 3W-18-8-22	18			4304733533	17123	Federal	GW	P	
WV 9W-12-8-21	12			4304733534	17123	Federal	GW	P	
WV 11W-12-8-21	12			4304733535	17123	Federal	GW	P	
WV 11W-13-8-21	13	080S		4304733536	17123	Federal	GW	P	
WV 13W-12-8-21	12	080S		4304733537	17123	Federal	GW	S	
WV 13W-18-8-22	18	080S		4304733538	17123	Federal	GW	P	
WV 16G-9-8-21	09	080S	210E	4304733565	5265	Federal	OW	P	
WV 1W-21-8-21	21			4304733602	17123	Federal	GW	P	
WV 3W-13-8-21	13	080S	210E	4304733603	17123	Federal	GW	S	
WV 3W-22-8-21	22	080S	210E	4304733604	17123	Federal	GW	P	
WV 3W-24-8-21	24	080S	210E	4304733605	17123	Federal	GW	P	
WV 13W-14-8-21	14	080S	210E	4304733607	17123	Federal	GW	P	-
WV 1W-24-8-21	24			4304733613	17123	Federal	GW.	P	
WV 11W-18-8-22	18			4304733626	17123	Federal		P	-
WV 2W-10-8-21				4304733655	17123	Federal	GW	P	
WV 4W-11-8-21				4304733657	17123	Federal	GW	P	
WV 12W-10-8-21				4304733659	17123	Federal	GW	S	+
WV 12G-10-8-21				4304733660	5265	Federal	<del></del>	P	-
WV 15W-9-8-21				4304733661	17123	Federal		P	
WV 15G-9-8-21				4304733662	5265		OW	P	
WV 2W-13-8-21				4304733791	17123		GW	P	
WV 6W-13-8-21				4304733792	17123			P	
WV 8W-13-8-21				4304733792	17123			P P	
WV 10W-1-8-21				4304733794	17123	Federal	GW		-
WV 10W-13-8-21				4304733794	17123		GW GW	TA P	
WV 12W-7-8-22				4304733793	17123			P P	-
WV 6W-8-8-22				4304733808	17123			P P	
WV 7W-8-8-22		**********		4304733811	17123		****	P P	<u> </u>
WV 10W-7-8-22				4304733812	17123			P P	
WV 12W-8-8-22				4304733815	17123		*****************	P P	
WV 14W-7-8-22				4304733815	17123			P	
WV 16W-7-8-22				4304733810	17123				
WV 6W-7-8-22				1304733817	17123	Federal		P	
WV 6W-18-8-22				1304733842				P	
WV 6WC-18-8-22				1304733842	17123			<u>P</u>	-
WV 6WD-18-8-22				1304733844	17123			<u>P</u>	1
WV 5W-23-8-21				1304 <i>7</i> 33844 1304733860	17123			P	ļ
WV 7W-23-8-21				1304733860 1304733861	17123			<u>P</u>	
WV 8W-12-8-21					17123			<u>P</u>	
WV 10W-12-8-21				1304733862	17123			<u>P</u>	ļ
WV 14W-12-8-21				1304733863	17123			<u>P</u>	
WV 16W-12-8-21				1304733864	17123			<u>P</u>	<u> </u>
VV 1W-15-8-21				304733865	17123			<u>P</u>	
VV 1W-13-8-21 VV 1W-22-8-21				304733902	17123			S	
VV 1W-22-8-21 VV 1W-23-8-21				304733903	17123	Federal		<u>S</u>	
VV 1W-23-8-21 VV 6W-11-8-21				304733904	17123			P	
				304733906	17123			P	
VV 7W-24-8-21	24 (	080S   2	210E  4	304733908	17123	Federal	$\mathbf{G}\mathbf{W}$ $\parallel$	P	

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
		1				lease	type	Stat	
WV 10W-11-8-21	11	080S	210E	4304733910	17123	Federal	GW	P	
WV 11W-15-8-21	15	080S		4304733911	17123	Federal		P	
WV 13W-11-8-21	11	080S		4304733913	17123	Federal	GW	S	
WV 13W-15-8-21	15	080S	h	4304733914	17123	Federal	GW	P	
WV 15W-10-8-21	10	080S		4304733916	17123	Federal	GW	P	
WV 15W-15-8-21	15			4304733917	17123	Federal		P	
WV 5W-14-8-21	14	080S		4304733953	17123	Federal	GW	P	
WV 7W-14-8-21	14	+		4304733955	17123	Federal	GW	P	<u> </u>
WV 8W-11-8-21	11			4304733957	17123	Federal	GW	S	
WV 8W-14-8-21	14	080S		4304733958	17123	Federal	GW	P	_
WV 9W-15-8-21	15			4304733959	17123	Federal		P	
WV 12W-13-8-21	13	080S		4304733961	17123	Federal	GW	P	-
WV 14W-13-8-21	13	080S		4304733962	17123	Federal	GW	P	
WV 15W-14-8-21	14			4304733963	17123	Federal		P	-
WV 2W-18-8-22	18			4304733986	17123	Federal	GW		
WV 8W-18-8-22	18			4304733989	17123		GW	P	
WV 10W-18-8-22	18			4304733989	17123	Federal	GW	P	
WV 12W-18-8-22	18			4304733991				P	
WV 14W-18-8-22	18			4304733995	17123		GW	S	
WV 8W-1-8-21	01			4304733993	17123	Federal	GW	P	
WV 4W-17-8-22	17			4304734009	17123	Federal	GW	OPS	C
WV 12G-1-8-21	01			4304734038 4304734108	17123	Federal	GW	P	
WV 2W-14-8-21	14				5265	Federal	OW	TA	
GH 2W-21-8-21	21			4304734140	17123	Federal	GW	P	-
WV 2W-23-8-21	23			4304734141	17123	Federal	<del> </del>	P	ļ
WV 3W-21-8-21	23			4304734142	17123	Federal		P	
WV 4W-13-8-21	13			4304734143	17123	Federal		P	
WV 4W-13-8-21 WV 4W-21-8-21	21			4304734144	17123	Federal		P	
WV 4W-21-8-21 WV 4W-22-8-21				4304734145	17123	Federal		P	ļ
WV 16W-11-8-21				4304734146	17123			P	-
WV 3W-19-8-22				4304734155	5265			P	
WV 4W-23-8-21				4304734187	17123	Federal		P	
WV 6W-23-8-21				4304734188	17123			P	ļ
WV 2W-15-8-21				4304734189	17123			S	
WV 2W-13-8-21 WV 2W-22-8-21				4304734242	17123	Federal		P	
WV 4W-14-8-21				4304734243	17123			P	-
WV 6W-12-8-21				4304734244	17123			S	-
WV 7W-12-8-21 WV 7W-15-8-21				4304734245	5265			TA	
WV 8W-15-8-21				4304734246	17123			P	
WV 12W-12-8-21				4304734247	17123			P	ļ
WV 12W-12-8-21 WV 14W-15-8-21				4304734248	17123			TA	
WV 14W-15-8-21 WV 16W-10-8-21				4304734249	17123			P	
WV 16W-10-8-21 WV 16W-15-8-21				4304734250	17123			P	
WV 16W-15-8-21 WV 3W-12-8-21				1304734251	17123			P	
				1304734267	17123			OPS	С
WV 4D-12-8-21				1304734268	17123			OPS	C
WV 6W-14-8-21				1304734271	17123			S	
WV 9W-11-8-21				1304734274	17123			OPS	С
WV 10W-14-8-21				1304734275	17123	Federal	GW	P	
WV 11W-14-8-21	14	080S	210E	304734277	17123	Federal	GW	P	

well_name	sec	twp	rng	api	entity	mineral	type	stat	С
						lease			
WV 12W-14-8-21	14			4304734279	17123	Federal	GW	TA	
WV 14M-11-8-21	11	080S		4304734280	17123	Federal	GW	P	
WV 14W-14-8-21	14			4304734281	17123	Federal	GW	S	
WV 16G-14-8-21	14	080S	210E	4304734283	5265	Federal	OW	P	
WV 3MU-15-8-21	15	080S	210E	4304734289	17123	Federal	GW	P	
WV 4MU-15-8-21	15	080S	210E	4304734291	17123	Federal	GW	P	
WV 5MU-15-8-21	15	080S	210E	4304734293	17123	Federal	GW	P	
WV 6W-15-8-21	15	080S	210E	4304734294	17123	Federal	GW	P	
WV 10W-15-8-21	15	080S	210E	4304734295	17123	Federal	GW	P	
WV 4W-24-8-21	24	080S	210E	4304734330	17123	Federal	GW	P	
WV 8M-23-8-21	23	080S	210E	4304734339	17123	Federal	GW	P	
WV 8W-24-8-21	24	080S	210E	4304734340	17123	Federal	GW	P	
WV 2W-8-8-22	08	080S	220E	4304734468	17123	Federal	GW	P	
WV 8W-7-8-22	07	080S	220E	4304734469	17123	Federal	GW	S	<u> </u>
WV 8W-22-8-21	22	080S	210E	4304734564	17123	Federal	GW	P	1
WV 14MU-10-8-21	10	080S	210E	4304735879	17123	Federal	GW	P	
WV 13MU-10-8-21	10			4304736305	17123	Federal	GW	P	
WV 3D-13-8-21	13			4304737923	17123	Federal	GW	OPS	C
WV 14DML-12-8-21	12			4304737924	17123	Federal	GW	P	<del> </del>
WV 15AML-12-8-21	12			4304737925	17123	Federal	GW	OPS	C
WV 13DML-10-8-21	10			4304737926	17123	Federal	GW	P	
WV 4DML-15-8-21	15			4304737927	17123	Federal	GW	P	<u> </u>
WV 11AD-14-8-21	14			4304738049	17123	Federal	GW	P	
WV 6-24-8-21	24			4304738663	17123	Federal	GW	P	-
WV 2ML-24-8-21	24			4304738664		Federal	GW	APD	C
WV 16C-14-8-21	14			4304738737	17123	Federal	GW	P	
WV 7BML-24-8-21	24			4304738970			GW	APD	C
WV 7AML-12-8-21	12			4304739035		Federal	GW	APD	C
WV 14BML-12-8-21				4304739036		Federal	GW	APD	C
WV 14B-13-8-21				4304739037		Federal	GW	APD	C
WV 4B-14-8-21				4304739038			GW	APD	$\frac{c}{c}$
WV 13A-15-8-21				4304739039	17123	Federal		P	
WV 8D-15-8-21				4304739040	17123	Federal		P	
WV 4BD-23-8-21				4304739041		Federal			<del> </del>
WV 7CML-11-8-21				4304739042		Federal		APD	С
WV 7BD-23-8-21				4304739044	17123		GW	P	
WV 2CML-7-8-22				4304739155	1,123	~	GW	APD	C
WV 13AD-8-8-22R(RIGSKID)				4304739321	17123		GW	P	<del> </del>
WV 2B-22-8-21				4304740262	11123	***************************************	GW	APD	C
WV 8D-22-8-21				4304740263			GW	APD	C
WV 7A-24-8-21				4304740331			GW	APD	C



### United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

JUL 2 8 2010

Memorandum

To:

Vernal Field Office, Price Field Office, Moab Field Office Roja L Bankert

From:

Chief, Branch of Minerals

Subject:

Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from Questar Exploration and Production Company into QEP Energy Company is effective June 8, 2010.

cc:

MMS **UDOGM** 

AUG 16 2010

DIV. OF OIL, GPS with the

	CES	FORM 9  5.LEASE DESIGNATION AND SERIAL NUMBER:			
	DIVISION OF OIL, GAS, AND M	INING	UTU-0802		
SUND	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
	sals to drill new wells, significantly deepe ugged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME: WONSITS VALLEY		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: WV 8W-1-8-21		
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047340090000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, Ut, 84078 303 308	PHONE NUMBER: 3-3068 Ext	9. FIELD and POOL or WILDCAT: WONSITS VALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0777 FEL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENE Section: 01	Township: 08.0S Range: 21.0E Meridian	: S	STATE: UTAH		
11. CHE	CK APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPORT,	OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	☐ ACIDIZE	ALTER CASING	☐ CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION		
	OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK		
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
	REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON		
✓ DRILLING REPORT	☐ UBING REPAIR		☐ WATER DISPOSAL		
Report Date: 6/30/2010	WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION		
3,53,252	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
No activit	y on this well during the mor	nth of June 2010. Oi FOF	Accepted by the Utah Division of I, Gas and Mining RECORD ONLY		
Jan Nelson	435 781-4331	Permit Agent			
SIGNATURE N/A		<b>DATE</b> 7/7/2010			

	STATE OF UTAH				FORM			
	DIVISION OF OIL, GAS, AND M		3		5.LEASE DESIGNATION AND SERIAL NUMBER UTU-0802			
SUND		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals ·			TO	7.UNIT or CA AGREEMENT NAME: WONSITS VALLEY			
1. TYPE OF WELL Gas Well					8. WELL NAME and NUMBER: WV 8W-1-8-21			
2. NAME OF OPERATOR: QEP ENERGY COMPANY					<b>9. API NUMBER:</b> 43047340090000			
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		<b>HONE NU</b> 8-3068			9. FIELD and POOL or WILDCAT: WONSITS VALLEY			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0777 FEL					COUNTY: UINTAH			
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENE Section: 01	IP, RANGE, MERIDIAN: Township: 08.0S Range: 21.0E Meridian	า: S			STATE: UTAH			
11. CHE	CK APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REP	ORT, C	OR OTHER DATA			
TYPE OF SUBMISSION			TYPE OF ACTION					
	☐ ACIDIZE		ALTER CASING		☐ CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS		CHANGE TUBING		☐ CHANGE WELL NAME			
	☐ CHANGE WELL STATUS		COMMINGLE PRODUCING FORMAT	TIONS	☐ CONVERT WELL TYPE			
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	□ r	FRACTURE TREAT		☐ NEW CONSTRUCTION			
	☐ OPERATOR CHANGE	□ r	PLUG AND ABANDON		☐ PLUG BACK			
SPUD REPORT	☐ PRODUCTION START OR RESUME	_ ı	RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION			
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	s	SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON			
	☐ TUBING REPAIR		VENT OR FLARE		WATER DISPOSAL			
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	□ s	SI TA STATUS EXTENSION		APD EXTENSION			
7/31/2010	☐ WILDCAT WELL DETERMINATION		OTHER		OTHER:			
	MPLETED OPERATIONS. Clearly show all p			pths, vo	lumes, etc.			
INO activi	ty on this well during the mo	onth (	of July 2010.	Λ.	ccepted by the			
					tah Division of			
					Gas and Mining			
			F		RECORD ONLY			
			•	OI.	August 04, 2010			
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBE</b> 435 781-4331	≣R	<b>TITLE</b> Permit Agent					
SIGNATURE N/A			<b>DATE</b> 8/3/2010					

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR	RCES		FORM 9			
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-0802						
	RY NOTICES AND REPORT			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for propos bottom-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deep gged wells, or to drill horizontal laterals	en exist s. Use Af	ing wells below current PPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: WONSITS VALLEY			
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: WV 8W-1-8-21			
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047340090000			
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		<b>HONE NU</b> 8-3068		9. FIELD and POOL or WILDCAT: WONSITS VALLEY			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0777 FEL				COUNTY: UINTAH			
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENE Section: 01	<b>P, RANGE, MERIDIAN:</b> Township: 08.0S Range: 21.0E Meridian	n: S		STATE: UTAH			
CHEC	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPORT	, OR OTHER DATA			
TYPE OF SUBMISSION			TYPE OF ACTION				
	☐ ACIDIZE		ALTER CASING	☐ CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	_	CHANGE TUBING	CHANGE WELL NAME			
SUBSEQUENT REPORT	☐ CHANGE WELL STATUS ☐ DEEPEN	_	OMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION			
Date of Work Completion:	□ DEEPEN □ OPERATOR CHANGE		PLUG AND ABANDON	□ PLUG BACK			
	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON			
	UBING REPAIR	□ v	/ENT OR FLARE	☐ WATER DISPOSAL			
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	□ s	I TA STATUS EXTENSION	APD EXTENSION			
8/31/2010	☐ WILDCAT WELL DETERMINATION	□ <b>c</b>	OTHER	OTHER:			
	MPLETED OPERATIONS. Clearly show all pon this well during the mor			volumes, etc.			
,	J			Accepted by the			
				Utah Division of			
				il, Gas and Mining			
			FOI	R RECORD ONLY			
				•			
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	R	<b>TITLE</b> Permit Agent				
SIGNATURE			<b>DATE</b> 9/7/2010				

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES	_	FORM 9		
	ING	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-0802			
	RY NOTICES AND REPORTS	_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for propo bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deepen e Igged wells, or to drill horizontal laterals. Us	existing wells below current se APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: WONSITS VALLEY		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: WV 8W-1-8-21		
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047340090000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		E NUMBER: 168 Ext	9. FIELD and POOL or WILDCAT: WONSITS VALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0777 FEL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENE Section: 01	IP, RANGE, MERIDIAN: Township: 08.0S Range: 21.0E Meridian: S		STATE: UTAH		
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start: 9/30/2010	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME		
9/30/2010	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	L DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION		
	☐ OPERATOR CHANGE	✓ PLUG AND ABANDON	☐ PLUG BACK		
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON		
	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL		
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
		OTHER	OTHER:		
QEP Energy Compan well as follows: 1. C	ompleted operations, clearly show all pertically requests approval to plug and ut off the 20" conductor 3' below the class G cement and weld a second to the class G cement and weld are the class G cement are the class G cement and weld are the class G cement are the	d abandon the referenced ow ground level. 2. Fill up	Accepted by the		
		Da B	y: September 09, 2010		
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBER</b> 435 781-4331	<b>TITLE</b> Permit Agent			
SIGNATURE N/A		<b>DATE</b> 9/7/2010			

	STATE OF UTAH				FORM 9
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND M		3	5.LEAS	E DESIGNATION AND SERIAL NUMBER: 0802
SUNDF	RY NOTICES AND REPORT	S ON	I WELLS	6. IF II	NDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deep igged wells, or to drill horizontal laterals				or CA AGREEMENT NAME: SITS VALLEY
1. TYPE OF WELL Gas Well					L NAME and NUMBER: N-1-8-21
2. NAME OF OPERATOR: QEP ENERGY COMPANY					NUMBER: 7340090000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		<b>HONE N</b> I 8-3068	UMBER: Ext		D and POOL or WILDCAT: SITS VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0777 FEL QTR/QTR, SECTION, TOWNSHI	D DANCE MEDIDIAN			COUNT	
	Township: 08.0S Range: 21.0E Meridian	ı: S		STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPORT	, OR OT	HER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	☐ ACIDIZE		ALTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME
SUBSEQUENT REPORT	☐ CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS		CONVERT WELL TYPE
Date of Work Completion:	☐ DEEPEN ☐ OPERATOR CHANGE		FRACTURE TREAT PLUG AND ABANDON		NEW CONSTRUCTION PLUG BACK
	PRODUCTION START OR RESUME		PLUG AND ABANDON RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON
	TUBING REPAIR		VENT OR FLARE		WATER DISPOSAL
DRILLING REPORT     Report Date:	☐ WATER SHUTOFF		SI TA STATUS EXTENSION		APD EXTENSION
9/30/2010	☐ WILDCAT WELL DETERMINATION		OTHER	отн	IER:
	MPLETED OPERATIONS. Clearly show all p			volumes,	etc.
No activity of	n this well during the month	of Se	•		
					oted by the Division of
					and Mining
					ECORP, ONLY
					October 06, 2010
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBE</b> 435 781-4331	R	<b>TITLE</b> Permit Agent		
SIGNATURE N/A			<b>DATE</b> 10/6/2010		

	STATE OF UTAH		FORM 9
	es NING	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-0802	
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposition-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. U	existing wells below current Jse APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: WONSITS VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: WV 8W-1-8-21
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047340090000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		<b>NE NUMBER:</b> 3068 Ext	9. FIELD and POOL or WILDCAT: WONSITS VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0777 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENE Section: 01	IP, RANGE, MERIDIAN: Township: 08.0S Range: 21.0E Meridian: 9	5	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	□ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
10/31/2010	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	OMPLETED OPERATIONS. Clearly show all per on this well during the month		olumes, etc.
ino activity	on this well during the month		Accepted by the
			Jtah Division of
			I, Gas and Mining
		FOR	R RECORD ONLY
		. •.	November 02, 2010
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBER</b> 435 781-4331	<b>TITLE</b> Permit Agent	
SIGNATURE N/A		DATE 11/2/2010	

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9
	S ING	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-0802	
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposition-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepen e igged wells, or to drill horizontal laterals. Us	existing wells below current se APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: WONSITS VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: WV 8W-1-8-21
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047340090000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		<b>E NUMBER:</b> 068 Ext	9. FIELD and POOL or WILDCAT: WONSITS VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0777 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENE Section: 01	P, RANGE, MERIDIAN: Township: 08.0S Range: 21.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	ALTER CASING	☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
SUBSEQUENT REPORT	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	☐ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
Report Date: 11/30/2010	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
11/30/2010	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	MPLETED OPERATIONS. Clearly show all pertion this well during the month of	f November 2010. A  C  Oil	Accepted by the Utah Division of Gas and Mining RECOROCONLY
Jan Nelson	435 781-4331	Permit Agent	
SIGNATURE N/A		<b>DATE</b> 12/2/2010	

	STATE OF UTAH		FORM 9			
	es NING	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-0802				
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposition-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. U	existing wells below current Jse APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: WONSITS VALLEY			
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QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENE Section: 01	P, RANGE, MERIDIAN: Township: 08.0S Range: 21.0E Meridian: !	S	STATE: UTAH			
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME			
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION			
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK			
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
Date of Spud.	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON			
✓ DRILLING REPORT	☐ TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL			
Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION			
12/31/2010	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:			
	MPLETED OPERATIONS. Clearly show all per		olumes, etc.			
No activity o	n this well during the month		and the state of the state of			
			Accepted by the Utah Division of			
			, Gas and Mining			
		FUR	A RECUMBLE			
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBER</b> 435 781-4331	TITLE Permit Agent				
SIGNATURE N/A		<b>DATE</b> 1/10/2011				

SUNDR Do not use this form for propos		NG  ON WELLS  xisting wells below current e APPLICATION FOR PERMIT TO	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-0802  6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7.UNIT OF CA AGREEMENT NAME: WONSITS VALLEY  8. WELL NAME and NUMBER: WV 8W-1-8-21  9. API NUMBER: 43047340090000  9. FIELD and POOL OF WILDCAT: WONSITS VALLEY  COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI	P, RANGE, MERIDIAN: Township: 08.0S Range: 21.0E Meridian: S		STATE: UTAH
	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE  CHANGE TO PREVIOUS PLANS  CHANGE WELL STATUS  DEEPEN  OPERATOR CHANGE  PRODUCTION START OR RESUME  REPERFORATE CURRENT FORMATION  TUBING REPAIR  WATER SHUTOFF  WILDCAT WELL DETERMINATION  MPLETED OPERATIONS. Clearly show all pertir On this Well during the month of	of January 2011. A U Oil	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: FOURMES, etc.  ACCEPTED BY THE JTAN DIVISION OF J, GAS AND MINING R RECORDS
NAME (PLEASE PRINT) Jan Nelson SIGNATURE N/A	PHONE NUMBER 435 781-4331	TITLE Permit Agent  DATE 2/7/2011	

<b>SUNDF</b> Do not use this form for propose	PHON mal, Ut, 84078 303 308-3	ON WELLS existing wells below current see APPLICATION FOR PERMIT TO	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-0802  6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7.UNIT OF CA AGREEMENT NAME: WONSITS VALLEY  8. WELL NAME and NUMBER: WV 8W-1-8-21  9. API NUMBER: 43047340090000  9. FIELD and POOL OF WILDCAT: WONSITS VALLEY  COUNTY: UINTAH
Qtr/Qtr: SENE Section: 01	Township: 08.0S Range: 21.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
On February 3, 201 well by filling the con	□ ACIDIZE □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION  MPLETED OPERATIONS. Clearly show all pert 1, QEP Energy Company plugg ductor pipe from 40' to surface uctor pipe 4' below ground lev marker and then backfill	yed the above mentioned to with 65 sacks of cement el, welding on a dry hole to Oi	Accepted by the
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent	
SIGNATURE N/A		<b>DATE</b> 2/9/2011	

				AMENDED REI (highlight chan
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				RTMEN		ATURA	L RES	OURCE	S			Alv (h	ghlight	D REPOR	s)		ORM 8
		D	OIVISI	ON O	F OIL,	GAS	AND	MININ	G 🍆		50 <b>11.27 6</b> 6 J		EASE DE UTU-(		N AND S	SERIAL NUM	IBER:
WEL	L COMI	PLET	ION	OR I	RECO	MPL	ETIC	ON R	EPOF	RT ANI	DLOG		F INDIAN	, ALLOTTEI	OR TR	RIBE NAME	******
1a. TYPE OF WELL:  OIL GAS VELL DRY OTHER									7. t	JNIT or C	A AGREEM		ME				
b. TYPE OF WORK:												its Vall					
NEW WELL HORIZ. DEEP- RE-ENTRY DIFF. OTHER P & A  2. NAME OF OPERATOR:											WV 8	W-1-8-					
QEP Ene		any											43047	er: 734009			
3. ADDRESS OF O	7500 S.		⊤y Ver	rnal		STATE	UT	ZIP <b>84</b> 0	078		NUMBER: 35) 781-4331	Ì	Wons	ppool, or its Vall	ey		·- ·
<ol><li>LOCATION OF V AT SURFACE:</li></ol>	•	,	' FFI									11.	QTR/QTF MERIDIA	R, SECTION N:	I, TOWN	ISHIP, RANG	ЭE,
AT TOP PRODU		·			1980' F	MI 7	77' EE	=1				S	ENE	1	8\$	21E :	S
					1900 1	INL, 7	,, ,,					12.	COUNTY		$\overline{}$	13. STATE	<del></del>
AT TOTAL DEPT					140 547								Jintah				UTAH
6/16/2003	D: 15.	DATE T.E	D. REAC	HED:		E COMPL <b>2011</b>	ETED:	,	ABANDON	ED 🗸	READY TO PRODU	CE 🔲		vations ( 184.9' (		3, RT, GL):	
18. TOTAL DEPTH:								MANY? *		TH BRIDG _UG SET:							
22. TYPE ELECTRI		MECHANI	CAL LOG	SS RUN (	Submit cop		1)		1	23.			l		TVI		
N/A WAS WELL CORED? WAS DST RUN?								NO YES (Submit analysis)									
DIRECTIONAL SURVEY?										NO YES (Submit report) NO YES (Submit copy)							
24. CASING AND L	INER RECORD	(Report al	ll strings	set in w	ell)		¥										
HOLE SIZE	SIZE/GRAI	DE V	WEIGHT	(#/ft.)	TOP (MD) BOTTOM (MD) STAGE CEMENTER CEMENT TYPE & NO. OF SACKS					SLU VOLUM	RRY E (BBL)	CEMENT	TOP **	AMOUN	T PULLED		
30" 20" 0 40 65																	
					-						<u> </u>						
	<u> </u>	_										<u> </u>				+	
	· •••															<del>                                     </del>	
25. TUBING RECOR																	
SIZE	DEPTH SE	ET (MD)	PACKE	R SET (	MD)	SIZE		DEPTH	SET (MD)	PACKE	R SET (MD)	SIZE	- [	EPTH SET	(MD)	PACKER	SET (MD)
26. PRODUCING IN	TERVALS		<u> </u>							27 PERFO	RATION RECORD						
FORMATION	NAME	TOP (N	MD)	вотто	M (MD)	TOP	(TVD)	BOTTO			L (Top/Bot - MD)	SIZE	NO. HO	ES	PERFO	RATION STA	ATUS
(A)														Open		Squeezed	
(B)														Open		Squeezed	
(C)														Open		Squeezed	
(D)														Open		Squeezed	
28. ACID, FRACTU	RE, TREATMEN	IT, CEMEN	NT SQUE	EZE, ETC	C.												
DEPTH	NTERVAL								AMC	UNT AND T	YPE OF MATERIAL						
20. ENGLOSED AT	TA CUMENTO						· · · · · · ·					·· ·		,			
29. ENCLOSED AT	IAUMENIS:														30. WEL	L STATUS:	
=	RICAL/MECHAN			CEMENT	VERIFICA	TION	=	GEOLOGIO		Ħ	OST REPORT	DIREC	TIONAL S		CE	IVE	)

FEB 1 6 2011

						<u>.</u>						
DATE FIRST	PRODUCED:	TEST DA	ATE:		HOURS TESTED	);	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER	– BBL:	PROD. METHOD:
CHOKE SIZE	TBG. PRESS	S. CSG. PR	ESS. API G	RAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER	– BBL:	INTERVAL STATUS:
					INT	ERVAL B (As sho	um in itom #26)					<u> </u>
DATE FIRST	PRODUCED:	TEST DA	ATE:		HOURS TESTED		TEST PRODUCTION RATES: →	OIL – BBL:	GAS MCF:	WATER	BBL:	PROD. METHOD:
CHOKE SIZE	: TBG. PRESS	S. CSG. PR	ESS. API GI	RAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER	– BBL:	INTERVAL STATUS:
					INT	ERVAL C (As sho	un in item #26\					L
DATE FIRST	PRODUCED:	TEST DA	NTE:		HOURS TESTED		TEST PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER	- BBL:	PROD. METHOD:
CHOKE SIZE										- BBL:	INTERVAL STATUS:	
	<u> </u>				INT	RVAL D (As show	wn in item #26)					·
DATE FIRST	PRODUCED:	TEST DA	TE:		HOURS TESTED		TEST PRODUCTION RATES: →	OIL BBL:	GAS MCF:	WATER	- BBL:	PROD. METHOD:
CHOKE SIZE	: TBG. PRESS	CSG. PR	ESS. API GF	RAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER	- BBL:	INTERVAL STATUS:
32. DISPOSI	TION OF GAS (So	old, Used for F	uel, Vented, Et	C.)			L	<u> </u>	- · <u>I</u>	<u> </u>		<u> </u>
33. SUMMAF	RY OF POROUS Z	ONES (Includ	e Aquifers):	-			34	4. FORMATION	(Log) MARKERS:			
Show all impo tested, cushio	ortant zones of por on used, time tool o	osity and conte open, flowing a	ents thereof: Cor nd shut-in press	ed interva ures and r	ils and all drill-stem recoveries.	tests, including de			( 3)			
Form	ation	Top (MD)	Bottom (MD)		Descripti	ons, Contents, etc		·	Name		(A	Top Measured Depth)
					·						<del>                                     </del>	
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of Appleton	NAL BESSABLE (I			L							L	
38. ADDITION	NAL REMARKS (I	nclude pluggi	ng procedure)									
36. I hereby o	ertify that the fo	regoing and at	tached informa	tion is co	mplete and corre	t as determined f	rom all available reco	rds.				
	وا ہے۔۔۔	n Nelson					D	:4 A				
NAME (PLE	ASE PRINT) 34	II INCISUII	1 1		- А.		TITLE Perm	it Agent				
		$m \cdot I$	1. K				044	20044				
SIGNATURE	AN	11 0	<u> </u>		<u> </u>		DATE 2/14/	2011				
	7											
This report	ndust be subm	nitted within	30 days of									
oon	pleting or plu	gging a nev	w well		•	reentering a p	reviously plugged	and abando	ned well			
MACCO	ing horizontal ompleting to a	different n	m an existin roducing for	g well b		significantly de	eepening an existi	ing well bore	below the prev	ious botto	m-hole	e depth
		-	•				arbon exploratory om two or more fo		as core sample	es and str	atigrap	hic tests
							lated (CIR), calcul		ement bond log	(CBL), te	mpera	ture survey (TS)).
Send to:	Utah Division					801-538-534						- ` '//
	1594 West N				i none.	001-000-004	TU					
	Box 145801		,		Fax:	801-359-394	<b>‡</b> 0					

INTERVAL A (As shown in item #26)

Salt Lake City, Utah 84114-5801

31. INITIAL PRODUCTION